KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: WILBURTON MORROW SAND UNIT
Well Number: 301

API No.: 15-129-10343-00-01
Permit No: E12571.13
Reporting Year: 2018
(January 1 to December 31)

____ - ____ - SE - NW Sec. 28 Twp. 34 S. R. 41 ☐ E ☑ W
(Q/Q/Q/Q)
3279 feet from ☐ N / ☑ S Line of Section
3276 feet from ☑ E / ☐ W Line of Section
County: Morton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1100 psi Injection Zone: MORROW C
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	42561	477	0	0	31
February	39906	456	0	0	28
March	45282	491	0	0	31
April	39366	430	0	0	30
May	41735	457	0	0	31
June	44443	492	0	0	30
July	48220	513	0	0	31
August	48569	552	0	0	31
September	43619	436	0	0	30
October	43006	554	0	0	31
November	42894	538	0	0	30
December	44459	369	0	0	31
TOTAL	524060		0		

Submitted Electronically