KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35492
Name: ABS Oil, Inc.
Address 1: 1396 VIOLET RD
Address 2:
City: PIQUA State: KS Zip: 66761 + 1638
Contact Person: Adam
Phone: (785) 448-8620
Lease Name: CONGER
Well Number: W I 2

API No.: 15-207-25594-00-00
Permit No: E23990.2
Reporting Year: 2018
(January 1 to December 31)

SW - SE - NE - NE Sec. 14 Twp. 24 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
4150 feet from ☐ N / ☑ S Line of Section
445 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 3 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	645	650			31
February	583	650			28
March	645	650			31
April	625	650			30
May	645	650			31
June	625	650			30
July	645	650			31
August	645	650			31
September	625	650			30
October	645	650			31
November	625	650			30
December	645	650			31
TOTAL	7598		0		

Submitted Electronically