KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30705
Name: Younger Energy Company
Address 1: 9415 E HARRY ST STE 403 BLDG 400
Address 2:
City: WICHITA State: KS Zip: 67207 + 5083
Contact Person: Diane Rebstock
Phone: (316) 681-2542
Lease Name: GILCREASE
Well Number: 1

API No.: 15-145-30082-00-01
Permit No: D27939.0
Reporting Year: 2018
(January 1 to December 31)

____ - NW - NW - NW Sec. 30 Twp. 22 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
4940 feet from ☐ N / ☑ S Line of Section
4751 feet from ☑ E / ☐ W Line of Section
County: Pawnee

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5364	0	0	0	31
February	4836	0	0	0	28
March	5456	0	0	0	31
April	5280	0	0	0	30
May	5456	0	0	0	31
June	5196	0	0	0	30
July	4448	0	0	0	31
August	5456	0	0	0	31
September	4666	0	0	0	30
October	4528	0	0	0	31
November	4740	0	0	0	30
December	4898	0	0	0	31
TOTAL	60324		0		

Submitted Electronically