KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30705
Name: Younger Energy Company
Address 1: 9415 E HARRY ST STE 403 BLDG 400
Address 2:
City: WICHITA State: KS Zip: 67207 + 5083
Contact Person: Diane Rebstock
Phone: (316) 681-2542
Lease Name: HEARN
Well Number: 2

API No.: 15-185-20055-00-01
Permit No: D26343.0
Reporting Year: 2018
(January 1 to December 31)

____ - NE - SW - NW Sec. 30 Twp. 25 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
3682 feet from ☐ N / ☑ S Line of Section
4281 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6602	0	0	0	31
February	6215	0	0	0	28
March	6944	0	0	0	31
April	6386	0	0	0	30
May	6944	0	0	0	31
June	6496	0	0	0	30
July	6944	0	0	0	31
August	6944	0	0	0	31
September	6402	0	0	0	30
October	6944	0	0	0	31
November	6614	0	0	0	30
December	6944	0	0	0	31
TOTAL	80379		0		

Submitted Electronically