KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: SWLVLU
Well Number: 36

API No.: 15-081-21715-00-00
Permit No: E30036.10
Reporting Year: 2018
(January 1 to December 31)

NW - SW - SE - SE Sec. 24 Twp. 30 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
438 feet from ☐ N / ☑ S Line of Section
1019 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 25 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4116	181	0	0	31
February	3655	183	0	0	28
March	4168	184	0	0	31
April	4173	183	0	0	30
May	4292	181	0	0	31
June	3949	182	0	0	30
July	3974	194	0	0	31
August	4103	192	0	0	31
September	3595	194	0	0	30
October	3542	198	0	0	31
November	3233	199	0	0	30
December	3280	201	0	0	31
TOTAL	46080		0		

Submitted Electronically