KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: BUEHLER
Well Number: 12

API No.: 15-053-30142-00-00
Permit No: D13841.0
Reporting Year: 2018
(January 1 to December 31)

NE - E2 - W2 - E2 Sec. 33 Twp. 17 S. R. 8 ☐ E ☑ W
(Q/Q/Q/Q)
3955 feet from ☐ N / ☑ S Line of Section
852 feet from ☑ E / ☐ W Line of Section
County: Ellsworth

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 14000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	68159	0	0	0	31
February	60585	0	0	0	28
March	65304	0	0	0	31
April	60230	0	0	0	30
May	64151	0	0	0	31
June	61831	0	0	0	30
July	64258	0	0	0	31
August	63603	0	0	0	31
September	65892	0	0	0	30
October	59212	0	0	0	31
November	65368	0	0	0	30
December	64176	0	0	0	31
TOTAL	762769		0		

Submitted Electronically