KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 3728
Name: RJ Energy, LLC
Address 1: 22082 NE NEOSHO RD
Address 2:
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Jason Kent
Phone: ( 785 ) 448-6995
Lease Name: WAKEFIELD
Well Number: B-1

API No.: 15-107-23913-00-01
Permit No: E29024.19
Reporting Year: 2018
*(January 1 to December 31)*

____ - SE - NW - NW Sec. 26 Twp. 22 S. R. 21 ☑ E ☐ W
*(Q/Q/Q/Q)*
2281 feet from ☐ N / ☑ S Line of Section
2234 feet from ☑ E / ☐ W Line of Section
County: Linn

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Burgess
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 150 | 200 | 0 | 0 | 31 |
| February | 100 | 200 | 0 | 0 | 28 |
| March | 150 | 200 | 0 | 0 | 31 |
| April | 100 | 200 | 0 | 0 | 30 |
| May | 150 | 200 | 0 | 0 | 31 |
| June | 100 | 200 | 0 | 0 | 30 |
| July | 150 | 200 | 0 | 0 | 31 |
| August | 150 | 200 | 0 | 0 | 31 |
| September | 100 | 200 | 0 | 0 | 30 |
| October | 150 | 200 | 0 | 0 | 31 |
| November | 100 | 200 | 0 | 0 | 30 |
| December | 150 | 200 | 0 | 0 | 31 |
| ***TOTAL*** | 1550 | | 0 | | |

Submitted Electronically