KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34045
Name: HAT Production LLC
Address 1: 12371 KS HWY 7
Address 2:
City: MOUND CITY State: KS Zip: 66056 + 9325
Contact Person: Mike Thompson
Phone: (913) 795-4348
Lease Name: SERGENT
Well Number: I-1

API No.: 15-107-25154-00-00
Permit No: E33036.1
Reporting Year: 2018
(January 1 to December 31)

NE - SW - NE - SE Sec. 9 Twp. 20 S. R. 23 ☑ E ☐ W
(Q/Q/Q/Q)
1760 feet from ☐ N / ☑ S Line of Section
880 feet from ☑ E / ☐ W Line of Section
County: Linn

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 210 psi Injection Zone: WEISER, WISER
Maximum Authorized Injection Rate: 260 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9	170	0	0	31
February	8	170	0	0	28
March	9	170	0	0	31
April	10	175	0	0	30
May	9	170	0	0	31
June	9	170	0	0	30
July	9	170	0	0	31
August	10	170	0	0	31
September	9	170	0	0	30
October	9	170	0	0	31
November	9	170	0	0	30
December	9	170	0	0	31
TOTAL	109		0		

Submitted Electronically