KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7572
Name: Murjo Oil & Royalty Company
Address 1: 131 E EXCHANGE AVE STE 101
Address 2: PO BOX 121818
City: FORT WORTH State: TX Zip: 76121 + 1818
Contact Person: doug huckabee
Phone: (817) 624-0403
Lease Name: GLENN SPROUL
Well Number: 3

API No.: 15-065-21621-00-00
Permit No: D21101.0
Reporting Year: 2018
(January 1 to December 31)

____ - SW - NE - NW Sec. 15 Twp. 10 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
4306 feet from ☐ N / ☑ S Line of Section
3738 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1274	0			31
February	1085	0			28
March	1162	0			31
April	1176	0			30
May	1232	0			31
June	819	0			30
July	1190	0			31
August	803	0			31
September	1029	0			30
October	1141	0			31
November	1120	0			30
December	1106	0			31
TOTAL	13137		0		

Submitted Electronically