KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33605
Name: Joe Gerstner Oil, LLC
Address 1: PO BOX 509
Address 2:
City: NESS CITY State: KS Zip: 67560 + __ __ __ __
Contact Person: Debra Stenzel
Phone: (785) 798-2346
Lease Name: REIN
Well Number: 2

API No.: 15-135-19030-00-01
Permit No: D21491.0
Reporting Year: 2018
(January 1 to December 31)

____ - SW - SE - SW Sec. 29 Twp. 19 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
642 feet from ☐ N / ☑ S Line of Section
3498 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	880	0	0		16
February	825	0	0		15
March	1705	0	0		31
April	1650	0	0		30
May	1705	0	0		31
June	1650	0	0		30
July	1705	0	0		31
August	1705	0	0		31
September	1485	0	0		27
October	1705	0	0		31
November	1485	0	0		27
December	1705	0	0		31
TOTAL	18205		0		

Submitted Electronically