KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3581
Name: Red Oak Energy, Inc.
Address 1: 7701 E KELLOGG DR STE 710
Address 2:
City: WICHITA State: KS Zip: 67207 + 1738
Contact Person: Ryan Davis
Phone: (316) 652-7373
Lease Name: YOUNG
Well Number: 1-27

API No.: 15-071-20562-00-00
Permit No: D26680.0
Reporting Year: 2018
(January 1 to December 31)

____ - SW - NW - NE Sec. 27 Twp. 16 S. R. 42 ☐ E ☑ W
(Q/Q/Q/Q)
4585 feet from ☐ N / ☑ S Line of Section
1996 feet from ☑ E / ☐ W Line of Section
County: Greeley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: CHASE,HARPER
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1571	0	0		31
February	1698	0	0		28
March	1899	0	0		31
April	1802	0	0		30
May	1984	0	0		31
June	2036	0	0		30
July	1984	0	0		31
August	1899	0	0		31
September	1770	0	0		30
October	1829	0	0		31
November	1895	0	0		30
December	1944	0	0		31
TOTAL	22311		0		

Submitted Electronically