KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6101
Name: Teichgraeber Oil, Inc.
Address 1: 700 N MAIN ST
Address 2:
City: EUREKA State: KS Zip: 67045 + 1320
Contact Person: A.C. Teichgraeber
Phone: (620) 583-7500
Lease Name: KEMPTON
Well Number: 3

API No.: 15-019-20646-00-02
Permit No: D30874.0
Reporting Year: 2018
(January 1 to December 31)

NE - NE - SE - SW Sec. 17 Twp. 32 S. R. 9 ☑ E ☐ W
(Q/Q/Q/Q)
1264 feet from ☐ N / ☑ S Line of Section
2803 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: STALNAKER
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2112	400	0		22
February	2596	400	0		27
March	2880	400	0		30
April	2880	400	0		30
May	2976	400	0		31
June	2880	400	0		30
July	2976	400	0		31
August	2976	400	0		31
September	2880	400	0		30
October	2976	400	0		31
November	1824	400	0		19
December	2162	400	0		23
TOTAL	32118		0		

Submitted Electronically