KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35174
Name: Fewins, Gary D.
Address 1: 4691 HAWAII RD.
Address 2:
City: MORAN State: KS Zip: 66755 + 4182
Contact Person: doug fewins
Phone: (620) 363-0594
Lease Name: GEORGE
Well Number: 20

API No.: 15-011-21304-00-01
Permit No: E24520.6
Reporting Year: 2018
(January 1 to December 31)

____ - SW - NE - NE Sec. 26 Twp. 26 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3798 feet from ☐ N / ☑ S Line of Section
1035 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	500	200	0	0	20
February	450	200	0	0	15
March	775	200	0	0	31
April	750	200	0	0	30
May	775	200	0	0	31
June	500	200	0	0	30
July	500	200	0	0	31
August	500	200	0	0	31
September	600	200	0	0	30
October	600	200	0	0	31
November	650	200	0	0	30
December	450	200	0	0	15
TOTAL	7050		0		

Submitted Electronically