KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34666
Name: CTR 247 LLC
Address 1: PO BOX 318
Address 2:
City: LONGTON State: KS Zip: 67352 + 0318
Contact Person: zach milligan
Phone: (785) 341-2983
Lease Name: DAY
Well Number: 11 31 21

API No.: 15-049-21939-00-01
Permit No: E20095.20
Reporting Year: 2018
(January 1 to December 31)

SW - NE - NW - NE Sec. 21 Twp. 30 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
4843 feet from ☐ N / ☑ S Line of Section
1676 feet from ☑ E / ☐ W Line of Section
County: Elk

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 850 psi Injection Zone: RED SAND
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				
February	0				
March	0				
April	0				
May	0				
June	0				
July	0				
August	0				
September	0				
October	0				
November	0				
December	0				
TOTAL	0		0		

Submitted Electronically