KOLAR Document ID: 1447340

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

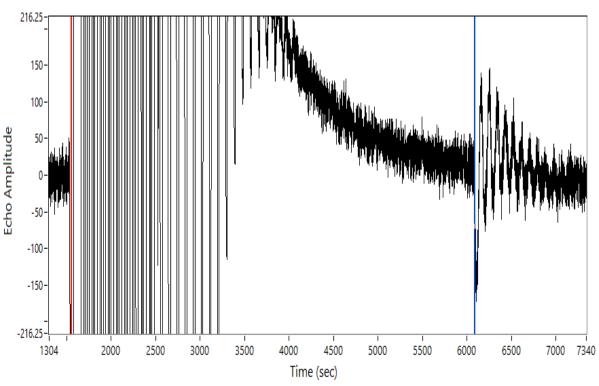
TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | | | | | | | | | | | | |
|--|------------------------|-----------------------------------|----------|---|--|-------------------------|---------------------|--|---|-------|-----|--|--|--|--|--|
| Name: | | | | Spot Descr | iption: | | | | | | | | | | | |
| Address 1: | | | | | Sec | Twp S. R | E | | | | | | | | | |
| Address 2: | | | | | | | / S Line of Section | | | | | | | | | |
| Dity: | State: | Zip: + | | | | | / W Line of Section | | | | | | | | | |
| Contact Person: | | | | GPS Location: Lat:, Long:, Long: | | | | | | | | | | | | |
| | | | | | | | GL KB | | | | | | | | | |
| | | | | Lease Name: Well #: Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: | | | | | | | | | | | | |
| | | | | | | | | | , | | | | ☐ Gas Storage Permit #: Spud Date: Date Shut-In: | | | |
| | | | | | | | | | | 0 1 1 | 0.6 | | | | | |
| 0: | Conductor | Surface | Pro | oduction | Intermediate | Liner | Tubing | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | |
| Amount of Cement Top of Cement | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| Do you have a valid Oil & G Depth and Type: | in Hole at | Tools in Hole at | w/_ | sacks | s of cement Port Co | | | | | | | | | | | |
| otal Depth: | Plug Bad | lug Back Depth: Plug Back Method: | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | |
| Formation Name | Formation | Top Formation Base | | | Completion I | nformation | | | | | | | | | | |
| l | At: | to Feet | Perfo | ration Interval. | to Fee | t or Open Hole Interval | toFeet | | | | | | | | | |
| 2 | At: | to Feet | Perfo | ration Interval - | to Fee | t or Open Hole Interval | toFeet | | | | | | | | | |
| INDED DENALTY OF DES | O ILIBY I LIEBEBY ATTE | COT THAT THE INCODMA | TION CO | NITAINED HED | EIN IS TRUE AND CO | DECTTO THE DEST O | E MV I/NOM/I EDGE | | | | | | | | | |
| | | Submitt | ed Ele | ctronicall | у | | | | | | | | | | | |
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Date Tested: Results: | | | Date Plugged: Date Repaired: Date Put Back in Service: | | | | | | | | | | | |
| Review Completed by: | | | Comn | nents: | | | | | | | | | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | Mail to the App | ropriate | NUU Uonserv | ation Office: | | | | | | | | | | | |

| Street byte last the talk to and had been been to be been been been been been been been | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| Size that the first part of the part of the the the part of the pa | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Well Name: Wittfoth #3 Company: Bach Oil Production Test Date: Jan 30, 2019 Formation: Location:





Depth: 2970.00 ft

Return Time: 4.54 sec

Acoustic Velocity: 1309.52 ft/s

Average Joint Length: 30.00 ft

Number of Joints: 99.00

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

April 02, 2019

Nick Simonson Bach, Jason dba Bach Oil Production PO BOX 723 ALMA, NE 68920-0723

Re: Temporary Abandonment API 15-147-20112-00-00 WITTFOTH 3 SW/4 Sec.10-01S-18W Phillips County, Kansas

Dear Nick Simonson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/02/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/02/2020.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "