KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3792
Name: Dinges, Jason dba J & D Investment Co.
Address 1: 1584 SMOKY HILL RIVER RD
Address 2:
City: HAYS State: KS Zip: 67601 + 9676
Contact Person: Jason Dinges
Phone: (785) 623-8060
Lease Name: SCHWINDT B
Well Number: 2

API No.: 15-165-19008-00-00
Permit No: D09346.0
Reporting Year: 2018
(January 1 to December 31)

____ - SE - NE - SE Sec. 11 Twp. 17 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
1755 feet from ☐ N / ☑ S Line of Section
346 feet from ☑ E / ☐ W Line of Section
County: Rush

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: REAGAN
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3200		0		31
February	2900		0		28
March	3200		0		31
April	3100		0		30
May	3200		0		31
June	3100		0		30
July	3200		0		31
August	3200		0		31
September	3100		0		30
October	3200		0		31
November	3100		0		30
December	3200		0		31
TOTAL	37700		0		

Submitted Electronically