KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34592
Name: Kansas Resource Exploration & Development, LLC
Address 1: 6340 GLENWOOD ST STE 103
Address 2:
City: OVERLAND PARK State: KS Zip: 66202 + 4008
Contact Person: Phillip Frick
Phone: (913) 871-3500
Lease Name: JOECKEL
Well Number: 2W-07

API No.: 15-121-28364-00-00
Permit No: E20671.26
Reporting Year: 2018
(January 1 to December 31)

____ - SW - SW - NE Sec. 13 Twp. 17 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
943 feet from ☐ N / ☑ S Line of Section
4564 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 340 psi Injection Zone: Cattleman
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 24 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1014	340	0	0	31
February	967	340	0	0	28
March	1131	340	0	0	31
April	995	340	0	0	30
May	874	340	0	0	31
June	1079	340	0	0	30
July	1292	340	0	0	31
August	878	340	0	0	31
September	812	340	0	0	30
October	1033	340	0	0	31
November	985	340	0	0	30
December	951	340	0	0	31
TOTAL	12011		0		

Submitted Electronically