KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34592
Name: Kansas Resource Exploration & Development, LLC
Address 1: 6340 GLENWOOD ST STE 103
Address 2:
City: OVERLAND PARK State: KS Zip: 66202 + 4008
Contact Person: Phillip Frick
Phone: (913) 871-3500
Lease Name: GUETTERMAN
Well Number: 2-W

API No.: 15-091-22554-00-00
Permit No: E26849.2
Reporting Year: 2018
(January 1 to December 31)

____ - NE - SE - NE Sec. 19 Twp. 14 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
3511 feet from ☐ N / ☑ S Line of Section
442 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 34 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	836	500	0	0	31
February	783	500	0	0	28
March	927	500	0	0	31
April	1020	500	0	0	30
May	1033	500	0	0	31
June	783	500	0	0	30
July	996	500	0	0	31
August	978	500	0	0	31
September	911	500	0	0	30
October	1051	500	0	0	31
November	838	500	0	0	30
December	1024	500	0	0	31
TOTAL	11180		0		

Submitted Electronically