KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31528
Name: Mike Kelso Oil, Inc.
Address 1: PO BOX 467
Address 2:
City: CHASE State: KS Zip: 67524 + 0467
Contact Person: Mike Kelso
Phone: (620) 793-6032
Lease Name: PROCTOR TRUST
Well Number: 1SWD

API No.: 15-033-21657-00-00
Permit No: D31362.0
Reporting Year: 2018
(January 1 to December 31)

SE - SW - SW - SW Sec. 25 Twp. 31 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
289 feet from ☐ N / ☑ S Line of Section
607 feet from ☐ E / ☑ W Line of Section
County: Comanche

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 40000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6300	0	0	0	18
February	7700	0	0	0	22
March	10850	0	0	0	31
April	10500	0	0	0	30
May	10850	0	0	0	31
June	10500	0	0	0	30
July	10500	0	0	0	30
August	10150	0	0	0	29
September	10500	0	0	0	30
October	10850	0	0	0	31
November	10500	0	0	0	30
December	10850	0	0	0	31
TOTAL	120050		0		

Submitted Electronically