KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33452
Name: Zetetic Partners, Ltd.
Address 1: 17480 RONALD W REAGAN BLVD
Address 2:
City: GEORGETOWN State: TX Zip: 78626 + 6815
Contact Person: J. L. Love
Phone: (512) 635-5938
Lease Name: HARPOOL-WALTON
Well Number: 1

API No.: 15-173-20726-00-01
Permit No: D24391.0
Reporting Year: 2018
(January 1 to December 31)

SW - SW - NE - NE Sec. 7 Twp. 26 S. R. 1 ☑ E ☐ W
(Q/Q/Q/Q)
4030 feet from ☐ N / ☑ S Line of Section
1130 feet from ☑ E / ☐ W Line of Section
County: Sedgwick

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: 1.020 Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	0		0		
May	0		0		
June	0		0		
July	400		0		6
August	1800		0		31
September	900		0		13
October	800		0		10
November	1750		0		29
December	1800		0		31
TOTAL	7450		0		

Submitted Electronically