KOLAR Document ID: 1447778

Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 35639
Name: Daylight Petroleum, LLC
Address 1: 4265 SAN FELIPE ST, STE 1100
Address 2:
City: HOUSTON State: TX Zip: 77027 + 2952
Contact Person: JENNIFER PETERS
Phone: (713) 702-2234
CONTRACTOR: License # 34036
Name: Leis Oil Services, LLC
Wellsite Geologist: N/A
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

9/27/2018	10/1/2018	10/1/2018
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-205-28456-00-00
Spot Description:
NW SE NW NE Sec. 21 Twp. 30 S. R. 16 ☑ East ☐ West
963 Feet from ☑ North / ☐ South Line of Section
1968 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☑ NE ☐ NW ☐ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Wilson
Lease Name: RENN Well #: LO-26
Field Name:
Producing Formation: BARTLESVILLE
Elevation: Ground: 847 Kelly Bushing: 0
Total Vertical Depth: 1002 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 33 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 995
feet depth to: 0 w/ 129 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☑ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ **I** ☑ **II** ☐ **III** **Approved by:** Karen Ritter **Date:** 02/25/2019

Operator Name: Daylight Petroleum, LLC Lease Name: RENN Well #: LO-26

Sec. 21 Twp. 30 S. R. 16 ☑ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☑ No
Samples Sent to Geological Survey	☐ Yes	☑ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☑ Yes	☐ No
Geologist Report / Mud Logs	☐ Yes	☑ No

List All E. Logs Run:

GAMMA RAY/NEUTRON/CCL

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
SEE LOG	SEE LOG	SEE LOG

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	17	33	PORTLAND	9	
Production	5.875	2.875	6.5	995	POZ BLEND IIA	129	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	Top / Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Daylight Petroleum, LLC
Well Name	RENN LO-26
Doc ID	1447778

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	17	33	PORTLAND	9	
Production	5.875	2.875	6.5	995	POZ BLEND IIA	129	

Operator License #: 35122	**API #:** 15-205-28456-00-00
Operator: Lakeshore Operating, LLC	**Lease:** Renn
Address: 23 ½ E Madison Ste A Iola, KS 66749	**Well #:** LO-26
Phone: (620) 432-1192	**Spud Date:** 9/27/18 **Completed:** 10/1/18
Contractor License: 34036	**Location:** NW-SE-NW-NE of 21-30S-16E
T.D. : 1002 **T.D. of Pipe:** 994	963 **Feet From** North
Surface Pipe Size: 7" **Depth:** 33'	1968 **Feet From** East
Kind of Well: Oil	**County:** Wilson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
15	Soil/Clay	0	15	2	Black Shale	579	581
9	Gravel	15	26	33	Shale	581	614
2	Sandstone	26	28	16	Sand	614	630
1	Coal	28	29	6	Shale	630	636
14	Sandstone	29	43	24	Lime	636	660
1	Coal	43	44	3	Shale	660	663
59	Shale	44	103	2	Black Shale	663	665
15	Lime	103	118	3	Shale	665	668
21	Shale	118	139	11	Lime	668	679
51	Lime	139	190	23	Shale	679	702
1	Black Shale	190	191	3	Lime	702	705
4	Lime	191	195	33	Shale	705	738
67	Shale	195	262	2	Lime	738	740
18	Lime	262	280	86	Shale	740	826
14	Shale	280	294	14	Oil Sand/Bleed	826	840
20	Lime	294	314	2	Black Sand/Odor	840	842
6	Shale	314	320	41	Shale	842	883
3	Coal	320	323	7	Hard Sand/Bleed	883	890
27	Shale w/lime strks	323	350	46	Shale	890	936
4	Lime	350	354	25	Oil Sand/Bleed	936	961
12	Shale	354	366	41	Dry Sand	961	1002
3	Lime	366	369				
16	Shale	369	385				
50	Lime w/shale strks	385	435				
115	Shale	435	550				
24	Lime	550	574		Pipe T.D.		994
2	Shale	574	576		T.D.		1002
3	Lime	576	579				

QES PRESSURE PUMPING LLC

REMIT TO

QES Pressure Pumping LLC
Dept:970
P.O.Box 4346
Houston,TX 77210-4346

MAIN OFFICE

P.O.Box884
Chanute,KS 66720
620/431-9210,1-800/467-8676
Fax 620/431-0012

Invoice

Invoice# 814284

Invoice Date: 10/03/18

Terms: Net 30

Page 1

RECEIVED
OCT - 8 2018
BY:

Lakeshore Operating, LLC c/o GJ & Company, LLC

345 Riverview, Suite 520
Wichita KS 67203
USA

316-267-9211

RENN LO-26

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	35.000	975.00
CE0002	Equipment Mileage Charge - Heavy Equipment	55.000	7.1500	35.000	255.61
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	35.000	429.00
WE0853	80 BBL Vacuum Truck (Cement Services)	4.000	100.0000	35.000	260.00
CC5842	Poz-Blend II A (60:40)	129.000	14.7500	35.000	1,236.79
CC5965	Bentonite	317.000	0.3000	35.000	61.82
CC6077	Kolseal	645.000	0.5000	35.000	209.63
CC6079	PhenoSeal Formica Flakes	129.000	1.3500	35.000	113.20
CP8176	2 7/8" Top Rubber Plug	1.000	45.0000	35.000	29.25

Subtotal	5,492.75
Discounted Amount	1,922.46
SubTotal After Discount	3,570.29

Amount Due 5,657.82 If paid after 11/02/18

Tax:	107.29
Total:	3,677.59

11741
11627

TICKET NUMBER 55482
LOCATION Ottawa, KS
FOREMAN Jim Green

QES
PRESSURE PUMPING LLC
PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

Invoice #814284

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-01-18	4807	Renn C026	NE 21	30	16	WL

CUSTOMER: Lake Shore
MAILING ADDRESS: 3045 Launa
CITY: Wichita | STATE: Ks | ZIP CODE: 67201

TRUCK #	DRIVER	TRUCK #	DRIVER
669	Jim Grec		
467	Kev-Car		
675	Kev Det		
804	Hur Bre		

JOB TYPE Long String | HOLE SIZE 5 7/8" | HOLE DEPTH 1602' | CASING SIZE & WEIGHT 2 7/8"
CASING DEPTH 991' | DRILL PIPE | TUBING | OTHER
SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING
DISPLACEMENT | DISPLACEMENT PSI | MIX PSI | RATE

REMARKS: Held Safety Meeting. Established Circulation mix and pump 100# Gel to flush hole Followed with 5 bbls water, Mix and pump 129sk Poz Blend "A" Cement with 2% Gel, 5# Kol-Seal, 1# Phenoseal Cement to surface, Flush pump Clear of cement. Pump 2 7/8" rubber plug to Total depth of casing. Pressure up to 600# PSI, Well held set float

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500.00	
CE0002	55 mi	MILEAGE	393.25	
CE0711	Min	Ton Mileage	660.00	
WE0853	4 HRS	Vac TK	400.00	
		Trucks	2953.25	
		-35%	1032.64	
		Sub Total		1919.61
18286 CC7842	129sk	Poz Blend "A" Cement	1902.75	
CC5965	317#	Gel	95.10	
CC6077	645#	Kol-Seal	322.50	
CC6078	129#	Phenoseal	171.57	
CP8176	1	2 7/8" Rubber Plug	45.00	
		Materials	2539.50	
		-35%	888.83	
		Sub Total		1650.66
		SCANNED		
		6.5%	SALES TAX	107.29
			ESTIMATED TOTAL	3677.56

Ravin 3737

AUTHORIZTION _____ TITLE _____ DATE _____ 3657.82

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

QES
PRESSURE PUMPING LLC

RECEIVED
OCT - 8 2018
BY:

REMIT TO
QES Pressure Pumping LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210, 1-800/467-8676
Fax 620/431-0012

Currency: $

Lakeshore Operating, LLC
345 Riverview, Suite 520
Wichita KS 67203

Account No.
4807

Statement Date
10/3/2018

Terms
Net 30

Prior Period Balance

Document	BP Ref. No.	Post. Date	Due Date	Details	Amount	Balance
IN 814112	FULLER LO-80	09/18/18	10/18/18	A/R Invoices - 4807	3,640.50	3,640.50
IN 814120	RENN #LO-21	09/18/18	10/18/18	A/R Invoices - 4807	3,599.08	7,239.58
IN 814139	FULLER #LO-52	09/19/18	10/19/18	A/R Invoices - 4807	3,888.48	11,128.06
IN 814142	RENN #LO-18	09/20/18	10/20/18	A/R Invoices - 4807	3,387.46	14,515.52
IN 814175	RENN #LO-14	09/21/18	10/21/18	A/R Invoices - 4807	3,081.60	17,597.12
IN 814176	FULLER #LO-74	09/21/18	10/21/18	A/R Invoices - 4807	3,534.79	21,131.91
IN 814187	FULLER LO-60; LO-69; LO-76; LO-80; LO-81	09/25/18	10/25/18	A/R Invoices - 4807	16,772.54	37,904.45
IN 814200	RENN #LO-22	09/25/18	10/25/18	A/R Invoices - 4807	3,081.60	40,986.05
IN 814201	FULLER #LO-63	09/25/18	10/25/18	A/R Invoices - 4807	3,639.82	44,625.87
IN 814212	RENN LO-19	09/26/18	10/26/18	A/R Invoices - 4807	3,362.14	47,988.01
IN 814238	RENN #LO-15	09/28/18	10/28/18	A/R Invoices - 4807	3,625.68	51,613.69
IN 814257	RENN LO-14; LO-18; LO-21	09/30/18	10/30/18	A/R Invoices - 4807	9,619.62	61,233.31
Total						**$ 61,233.31**

	Balance Due	Future Remit	0 - 30	31 - 60	61 - 90	91 - 120	121+
Total	61,233.31		61,233.31				
Aging (%)	100.000 %		100.000 %				