KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5446
Name: Giles, Benjamin M.
Address 1: 821 HIGH ST
Address 2:
City: TOWANDA State: KS Zip: 67144 + 9047
Contact Person: CHARLENE GILE
Phone: ( 316 ) 541-2253
Lease Name: CLEARWATER
Well Number: 1

API No.: 15-015-20093-00-01
Permit No: E21874.1
Reporting Year: 2018
*(January 1 to December 31)*

____ - SW - SW - SE Sec. 33 Twp. 25 S. R. 3 ☑ E ☐ W
*(Q/Q/Q/Q)*
364 feet from ☐ N / ☑ S Line of Section
2387 feet from ☑ E / ☐ W Line of Section
County: Butler

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 700 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 0 | | 0 | | 0 |
| February | 0 | | 0 | | 0 |
| March | 0 | | 0 | | 0 |
| April | 2200 | 0 | 0 | | 11 |
| May | 1800 | 0 | 0 | | 9 |
| June | 2200 | 0 | 0 | | 11 |
| July | 0 | | 0 | | 0 |
| August | 0 | | 0 | | 0 |
| September | 0 | | 0 | | 0 |
| October | 0 | | 0 | | 0 |
| November | 0 | | 0 | | 0 |
| December | 0 | | 0 | | 0 |
| ***TOTAL*** | 6200 | | 0 | | |

Submitted Electronically