KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32854
Name: Gulick Drilling , Inc.
Address 1: 2031 140TH ST
Address 2:
City: EUREKA State: KS Zip: 67045 + 4406
Contact Person: Ron Gulick
Phone: ( 620 ) 583-3066
Lease Name: WEBER A
Well Number: 2-INJ

API No.: 15-015-20377-00-01
Permit No: E30891.1
Reporting Year: 2018
*(January 1 to December 31)*

____ - SW - SE - SW Sec. 19 Twp. 24 S. R. 5 ☑ E ☐ W
*(Q/Q/Q/Q)*
330 feet from ☐ N / ☑ S Line of Section
1650 feet from ☐ E / ☑ W Line of Section
County: Butler

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 600 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 21700 | 50 | 0 | 0 | 31 |
| February | 19600 | 50 | 0 | 0 | 28 |
| March | 21700 | 50 | 0 | 0 | 31 |
| April | 21000 | 50 | 0 | 0 | 30 |
| May | 21700 | 50 | 0 | 0 | 31 |
| June | 21000 | 50 | 0 | 0 | 30 |
| July | 21700 | 50 | 0 | 0 | 31 |
| August | 21700 | 50 | 0 | 0 | 31 |
| September | 21000 | 50 | 0 | 0 | 30 |
| October | 21700 | 50 | 0 | 0 | 31 |
| November | 21000 | 50 | 0 | 0 | 30 |
| December | 21700 | 50 | 0 | 0 | 31 |
| ***TOTAL*** | 255500 | | 0 | | |

Submitted Electronically