KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5810
Name: Eickbush Production Co. LLC dba ECCO
Address 1: 306 N MAIN
Address 2: PO BOX 1025
City: MCPHERSON State: KS Zip: 67460 + 1025
Contact Person: Robert Eickbush
Phone: (620) 241-6350
Lease Name: JOHNSON B
Well Number: 2

API No.: 15-113-01351-00-01
Permit No: D26768.0
Reporting Year: 2018
(January 1 to December 31)

NW - SW - SW - SW Sec. 35 Twp. 19 S. R. 3 ☐ E ☑ W
(Q/Q/Q/Q)
492 feet from ☐ N / ☑ S Line of Section
5061 feet from ☑ E / ☐ W Line of Section
County: McPherson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	60005	0	0	0	31
February	54188	0	0	0	28
March	60014	0	0	0	31
April	58083	0	0	0	30
May	60000	0	0	0	31
June	58069	0	0	0	30
July	60028	0	0	0	31
August	60005	0	0	0	31
September	58080	0	0	0	30
October	60016	0	0	0	31
November	58071	0	0	0	30
December	60022	0	0	0	31
TOTAL	706581		0		

Submitted Electronically