KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33453
Name: Jones, Stephen C.
Address 1: 2332 W NEW ORLEANS
Address 2:
City: BROKEN ARROW State: OK Zip: 74011 + 1592
Contact Person: Steve Jones
Phone: (918) 286-1499
Lease Name: WILSON
Well Number: 1

API No.: 15-031-21620-00-01
Permit No: D24630.0
Reporting Year: 2018
(January 1 to December 31)

____ - SW - SE - SE Sec. 23 Twp. 21 S. R. 13 ☑ E ☐ W
(Q/Q/Q/Q)
342 feet from ☐ N / ☑ S Line of Section
952 feet from ☑ E / ☐ W Line of Section
County: Coffey

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 6500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0			0	
February	0			0	
March	0			0	
April	0			0	
May	0			0	
June	0			0	
July	0			0	
August	0			0	
September	0			0	
October	0			0	
November	0			0	
December	0			0	
TOTAL	0		0		

Submitted Electronically