KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30683
Name: Snedco, Inc.
Address 1: PO BOX 885
Address 2:
City: CHICKASHA State: OK Zip: 73023 + 0885
Contact Person: Walter Snedeker
Phone: (405) 224-5000
Lease Name: BIRD
Well Number: 3

API No.: 15-019-25102-00-01
Permit No: E26200.1
Reporting Year: 2018
(January 1 to December 31)

____ - NE - NE - SW Sec. 29 Twp. 32 S. R. 9 ☑ E ☐ W
(Q/Q/Q/Q)
2367 feet from ☐ N / ☑ S Line of Section
2969 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1817	35	0		31
February	1739	35	0		28
March	1774	35	0		31
April	1768	35	0		30
May	1851	40	0		31
June	1799	40	0		30
July	1883	40	0		31
August	1753	40	0		31
September	1828	40	0		30
October	1814	40	0		31
November	1763	40	0		30
December	1835	40	0		31
TOTAL	21624		0		

Submitted Electronically