KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33593
Name: Barracuda Operating Company
Address 1: PO BOX 405
Address 2:
City: NESS CITY State: KS Zip: 67560 + 0405
Contact Person: Brian Gabek
Phone: (785) 798-3122
Lease Name: MISHLER M
Well Number: 1-SWD

API No.: 15-135-22890-00-01
Permit No: D24286.0
Reporting Year: 2018
(January 1 to December 31)

____ - SE - NW - SW Sec. 32 Twp. 16 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
1648 feet from ☐ N / ☑ S Line of Section
4283 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4565	0	0	0	27
February	1310	0	0	0	10
March	5156	0	0	0	29
April	5912	0	0	0	29
May	6190	0	0	0	30
June	5460	0	0	0	30
July	6585	0	0	0	31
August	6772	0	0	0	30
September	7275	0	0	0	29
October	6651	0	0	0	25
November	8160	0	0	0	30
December	6845	0	0	0	30
TOTAL	70881		0		

Submitted Electronically