KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5920
Name: Bandy, Terry P. dba Te-Pe Oil & Gas
Address 1: PO BOX 522
Address 2:
City: CANTON State: KS Zip: 67428 + 0522
Contact Person: Terry P Bandy
Phone: (620) 628-4428
Lease Name: MILLER
Well Number: B-1

API No.: 15-169-30012-00-01
Permit No: E31628.1
Reporting Year: 2018
(January 1 to December 31)

NW - NW - NW - NW Sec. 33 Twp. 15 S. R. 1 ☐ E ☑ W
(Q/Q/Q/Q)
4983 feet from ☐ N / ☑ S Line of Section
4967 feet from ☑ E / ☐ W Line of Section
County: Saline

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5425	24	0		31
February	4900	23	0		28
March	5250	23	0		30
April	5250	24	0		30
May	5425	24	0		31
June	5250	24	0		30
July	5425	23	0		31
August	5425	23	0		31
September	5250	24	0		30
October	5425	24	0		31
November	5250	24	0		30
December	5425	21	0		31
TOTAL	63700		0		

Submitted Electronically