KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31569
Name: Bach, Jason dba Bach Oil Production
Address 1: PO BOX 723
Address 2:
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Kaylin George
Phone: (308) 928-8920
Lease Name: ALMENA STATE BANK
Well Number: 2-1

API No.: 15-065-23094-00-02
Permit No: D32108.0
Reporting Year: 2018
(January 1 to December 31)

SW - NW - SE - NW Sec. 1 Twp. 6 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
1670 feet from ☑ N / ☐ S Line of Section
1530 feet from ☐ E / ☑ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1250	0	0		31
February	1175	0	0		28
March	1390	0	0		31
April	1150	0	0		30
May	1350	0	0		31
June	1210	0	0		30
July	1250	0	0		31
August	1350	0	0		31
September	1200	0	0		30
October	1185	0	0		31
November	1175	0	0		30
December	1275	0	0		31
TOTAL	14960		0		

Submitted Electronically