KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30717
Name: Downing-Nelson Oil Co Inc
Address 1: PO BOX 1019
Address 2:
City: HAYS State: KS Zip: 67601 + __ __ __ __
Contact Person: Michele Meier
Phone: (785) 621-2610
Lease Name: RINKER TRUST (OWWO)
Well Number: 2

API No.: 15-195-00323-00-01
Permit No: D27577.0
Reporting Year: 2018
(January 1 to December 31)

____ - SE - NE - NE Sec. 1 Twp. 12 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
2302 feet from ☐ N / ☑ S Line of Section
410 feet from ☑ E / ☐ W Line of Section
County: Trego

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: NA Additives: None
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	23250	0	0	0	31
February	21750	0	0	0	28
March	23250	0	0	0	31
April	22500	0	0	0	30
May	23250	0	0	0	31
June	22500	0	0	0	30
July	23250	0	0	0	31
August	23250	0	0	0	31
September	22500	0	0	0	30
October	23250	0	0	0	31
November	22500	0	0	0	30
December	23250	0	0	0	31
TOTAL	274500		0		

Submitted Electronically