KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35376
Name: DB Energy, LLC
Address 1: 1476 N. 200 RD.
Address 2:
City: BALDWIN CITY State: KS Zip: 66006 + 7218
Contact Person: Blake Wieden
Phone: (785) 979-5969
Lease Name: CANNON
Well Number: C I-1

API No.: 15-001-31277-00-01
Permit No: E25004.7
Reporting Year: 2018
(January 1 to December 31)

____ - NW - SW - NW Sec. 15 Twp. 26 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
3463 feet from ☐ N / ☑ S Line of Section
4973 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	900	350			31
February	890	350			28
March	1010	350			30
April	1115	350			30
May	1025	350			31
June	1018	350			30
July	1030	350			31
August	1032	350			31
September	990	350			30
October	1006	350			31
November	1010	350			30
December	996	350			31
TOTAL	12022		0		

Submitted Electronically