KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Address 1: 100 S MAIN STE 505
Address 2:
City: WICHITA State: KS Zip: 67202 + 3738
Contact Person: Karen McGee
Phone: (316) 262-8420
Lease Name: CARTER F
Well Number: 4

API No.: 15-135-22839-00-00
Permit No: D24087.0
Reporting Year: 2018
(January 1 to December 31)

____ - NW - SW - SE Sec. 3 Twp. 16 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
2977 feet from ☐ N / ☑ S Line of Section
4312 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 10 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6355	0	0	0	31
February	6188	0	0	0	28
March	6758	0	0	0	31
April	6660	0	0	0	30
May	6324	0	0	0	31
June	6600	0	0	0	30
July	6200	0	0	0	31
August	6200	0	0	0	31
September	6030	0	0	0	30
October	6200	0	0	0	31
November	6000	0	0	0	30
December	6200	0	0	0	31
TOTAL	75715		0		

Submitted Electronically