KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Address 1: 100 S MAIN STE 505
Address 2:
City: WICHITA State: KS Zip: 67202 + 3738
Contact Person: Karen McGee
Phone: (316) 262-8420
Lease Name: TWIN MOUNDS UNIT C
Well Number: 1

API No.: 15-163-30195-00-01
Permit No: E17404.3
Reporting Year: 2018
(January 1 to December 31)

____ - NE - SE - SE Sec. 4 Twp. 9 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
2996 feet from ☐ N / ☑ S Line of Section
583 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Pleasanton
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1030	0	0	0	24
February	980	0	0	0	26
March	940	0	0	0	22
April	1195	0	0	0	28
May	1370	0	0	0	31
June	1230	0	0	0	29
July	1275	0	0	0	31
August	1320	0	0	0	30
September	1195	0	0	0	27
October	930	0	0	0	22
November	0	0	0	0	0
December	0	0	0	0	0
TOTAL	11465		0		

Submitted Electronically