KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35376
Name: DB Energy, LLC
Address 1: 1476 N. 200 RD.
Address 2:
City: BALDWIN CITY State: KS Zip: 66006 + 7218
Contact Person: Blake Wieden
Phone: (785) 979-5969
Lease Name: MURPHY NORTH
Well Number: 6

API No.: 15-001-24154-00-01
Permit No: E24596.4
Reporting Year: 2018
(January 1 to December 31)

SW - SE - SE - SW Sec. 13 Twp. 26 S. R. 19 ☑ E ☐ W
(Q/Q/Q/Q)
312 feet from ☐ N / ☑ S Line of Section
3234 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 525 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	400			
February	0	400			
March	0	400			
April	0	400			
May	0	400			
June	42	400			16
July	85	400			31
August	90	400			31
September	92	400			30
October	87	400			31
November	84	400			30
December	80	400			31
TOTAL	560		0		

Submitted Electronically