KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35346
Name: Marshall Oil, LLC
Address 1: 304 E. 9TH ST.
Address 2: PO BOX 389
City: EUREKA State: KS Zip: 67045 + ___ ___ ___ ___
Contact Person: Bryan Marshall
Phone: ( 620 ) 750-0058
Lease Name: BAETEN I
Well Number: 6

API No.: 15-001-26932-00-00
Permit No: E23504.2
Reporting Year: 2018
*(January 1 to December 31)*

___ - SE - NE - NW Sec. 14 Twp. 26 S. R. 17 ☑ E ☐ W
*(Q/Q/Q/Q)*
4170 feet from ☐ N / ☑ S Line of Section
2880 feet from ☑ E / ☐ W Line of Section
County: Allen

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 400 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 5000 | 200 | | | 31 |
| February | 4600 | 200 | | | 28 |
| March | 5600 | 200 | | | 31 |
| April | 5000 | 200 | | | 30 |
| May | 5200 | 200 | | | 31 |
| June | 5700 | 200 | | | 30 |
| July | 5300 | 200 | | | 31 |
| August | 5900 | 200 | | | 31 |
| September | 5700 | 200 | | | 30 |
| October | 5800 | 200 | | | 31 |
| November | 5600 | 200 | | | 30 |
| December | 5800 | 200 | | | 31 |
| ***TOTAL*** | 65200 | | 0 | | |

Submitted Electronically