KOLAR Document ID: 1449233

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) T.D. Depth to Top: Bottom: T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	_ Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described we

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

• • •	TH	E BUIE CO) INC	2					Ŧ
	FRACTURING	P. O. Box 835 Wichita, KS 67201- (316) 264-510	5 -0835	i.t			Nº	224	
VELL NO, AND FA	#/	WELL LOC	1	5T TWP. 29	ate (S .	19W	DATE 11-18-84 CONTRACTOR	La Die	#[
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275 SX	P 3% CoC/2		Ceme S27		of Job 5/8 Sur	foce	2 LOCATION 3 WELL TYPE // CW		CODE
PRICE	DES	CRIPTION			UNI QTY.	TS MEAS.	UNIT PRICE	AMOUN	T
1230-02	Rump Truck (Charge	2		527	st.	375/.40	465	80
1237-61		rileage	*		42	mi.	2.10	88	20
4242-01	Class A Ceme	at.			275	SX	5.00	.1375	00
4245-01	Calcium Chlonid	1		3.	7.75	cŵt	22.50	174	3 8
4347-05	85/8 Top Woode	" Plus			1	eq	50.00	50	00
1370-03	" Centralizer	ý			52.1	eq	52.00	52	ØØ
4374-03	" Aluminum B	affle p	late		1.	eq	49.00	49.	65
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110110.51	C. C. Olar				200	£13	01	1/4	6/
111/19-01 111/19-01	Service Change		ht 42	Loaded Miles	288	J	75	264	96
MPORTANT: SEE	AYS FROM DATE OF INVOICE.	τ <i>Α</i> :0N-		ENCES F		ion ly	SUB TOTAL	2,938.	28
DITIONS I HAVE	READ, UNDERSTOOD AND AGR ND CONDITIONS PRINTED ON IEREOF AND REPRESENT THA IORITY TO ACCEPT SAME AND S	EED THE		-			TOTAL	2,938	28
×	unis Pett		Da		Anc. Operato	r	SUBJECT	TO CORREC	TION

Thank you

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-1 ⊮	ACIDIZING	FRACTURING

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THE BUIE CO., INC.	INV. & TK. NO2243
CUSTOMER_VINCENT O:/ COrp	DATE_11~10-84
WELL NO. & LEASE NAME UNIN 6 8 11 #1	SEC. 26 TWP. 29 RNG. 190
FORMATION TYPE	COUNTY Riplag

SUMMARY

Breakdown Maximum Maximum Load & Bkdn.: BBLGal Pad: BBLGal Average Fracture Gradient TreatmentGal Displ BD -Gal Shut-in Instant 5-Min 15-Min Cement Slurry BBLGal Displ BD -Gal HYDRAULIC HORSEPOWER Total Volume: BBLGal Ordered Available Used Used Called Out On Location Job Started Treating Displ Overall Time 2230 Time 0/00	Circulating				JRES IN PSI Displac	ement	t			Preflush:	Gal. 5	\\	VOLUMES	ter	
Total Volume: ISB Total Volume: ISB Total Volume: ISB Average Rates in BPM Average Rates in BPM Velt Data Called Out Overall Called Out Displ. Overall Called Out Overall										Load & Bkdn.: B	BLGal.		Pad: BBL,-	-Gal	
Total Volume (B), -Gal. 43.7 Called Out Overall Displ. Overall Overall Displ. Overall Displ. Overall Displ. Overall Displ. Overall Displ. Overall Main with 65 Displ. Overall Displ. Overall Overall Overall Overall Overall Overall Overall Overall Overall										Treatment	-Gal.		Displan	-Gal. 31.2	
Total Volume: ISB Total Volume: ISB Total Volume: ISB Average Rates in BPM Average Rates in BPM Velt Data Called Out Overall Called Out Displ. Overall Called Out Overall										Cement Slurry	BGal	57.7			
AVERAGE RATES IN BPM Called Out Job Conduction Treating Displ. Overall WELL DATA WELL DATA WELL DATA VELL DATA WELL DATA Casing If the provide the provide the provided the pr										Total Volume: (BB)Gal. 93.7					
Treating Displ. Overall WELL DATA Time 0/00 Time 0/00 Time 0/00 Date // '/' Time 0/00 Time 0/00 <td< td=""><td>Ordered</td><td></td><td></td><td></td><td></td><td></td><td> Us</td><td>ed</td><td></td><td>1 A</td><td></td><td></td><td></td><td>Job Completed</td></td<>	Ordered						Us	ed		1 A				Job Completed	
WELL DATA WELL DATA Time 0.200 Time 0.00 Time 0	Tesselas						0	-11		Date //-/6	Date /	1-17	Date /1-17	Date /1- /7	
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Charlons Shots/Ft. Perforations Shots/Ft. Substone Shots/Ft. JOB LOG Substone CHART Time Rate Volume I obstone State I obstone					-		S - 0			at w T		(a)	0.1		
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Circulated Comen	¥								500		ſ.				
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- Rotary Drilling
- Drilling Mud and Chemicals

Heavy Oll Fleid Hauling

g • Roustabout and Dirt Services

Well Completion and Servicing Units

Oilfield Services, Inc.

DRILLER'S WELL LOG

Unruh "B" #1 C NE NW NE Sec. 26-295-19W Kiowa County, Kansas Commenced: 11-16-84 Completed: 12-1-84 API #15-097-21,078 Operator: Vincent Oil Corporation

De	epth		
From	То	Formation	Remarks
0	370	Sand, Red Bed	Ran 12 joints (511') new, 23#, 8 5/8"
370	1105	Red Bed	surface casing. Set at 521' with
1105	1350	Red Bed, Shale	275 sxs Class A, 3% cc. Job by Buie,
1350	2650	Shale	ticket #2243. Cement did circulate.
2650	5117	Lime, Shale	Plug down at 5:15 a.m.
5117	5172	Mississippi	
			RTD 5172'

Ran 124 joints, 4½", 10½# production casing. Set at 5171' with 75 sxs RFC, 500 gallons chemical wash and 2% KCL pre-flush. Job by Dowell, ticket #0306-4767. Plug down at 3:30 a.m. on December 1, 1984.

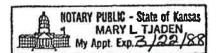
STATE OF KANSAS)) COUNTY OF PRATT)

S5

I, the undersigned, being duly sworn on oath, state that the above Driller's Log is true and correct to the best of my knowledge and belief and according to the records of this office.

WHEATSTATE OILFIELD SERVICES, INC.

ARNIE LITTLE, VICE-PRESIDENT



My Commission Expires:

3/22/88



Excel Wireline, LLC

457 Yucca Lane

Pratt, KS 67124

Invoice

 Date of Service
 Due Date

 4/30/2018
 5/30/2018

Invoice #

Bill To Vincent Oil Corporation 200 W Douglas, Ste 725 Wichita, KS 27202

	ſ	Lease	Well #	County	Engineer	
	-	Unruh 'B'	Old	Kiowa	СВ	
Quantity	Descriptio	n	Unit Pr	ice	Amount	
1	4.5 CIBP, Setting Charge, Dump Bailer/2 Cord Casing Cut, 1x4 spf, Service Charge	<mark>2 sacks cemen</mark> t, 1x4 spf, Det e		3,850.00	3,850.00	
			-			
Im t f						
Thank you for yo	ur dusiness!	4	Subtota	al	\$3,850.0	
should these term	to be paid within 30 days from date of invo ns not be observed, interest at the rate of 1	.5% per month will be charg	ged Oales I	ax (7.5%)	\$288.7	
from the date of to accounts turne	such invoice. Interst, Attorney, Court, Fili d over to collections.	ng and other fees will be add	Balance	e Due	\$4,138.7	

Service Order No.

	45	7 Yucca Lane •	Pratt, Kansa	is 67124 •	620-388-	5676	Date <u>4-3</u>	0-18
Company	incent Dil	Grop.					Client Order#	\mathcal{W}
Billing Address			City		5	State	Zip	
ease & Well #	Unruh B		9	Field Name			egal Description	(coordinates)
	OWA	State Kanse	4 5	Casing Size	4.5		Casing Weight	
Fluid Level (su	rface) 4,220	Reading from		Customer T.I). 		Excel Wireline T.	
Engineer Barno	ard/K.Schme	Operator		Operator	Dipm	an	Jnit#	21
Product Code		Description		Qty	Uhit Price	From	Depth To	\$ Amount
	4.5	CIBP		1				800.00
	Setting cha	ge@5	050		.25	0	5,050	1,262,5
	Dump baile	125Ks.	Cemen	1-	.20	0	5,050	1,010
	1×4	SPF		4		1,320	21,321	1,100
	Det cord ca		900		MIN			1,800
		ot come f	ree					
- 49 .	124 3	PF		-4		560	561	1100
	Servic	e Chan	g &					95000
eceived the ab which we have r	ove service according to the read and to which we hereby	e terms and condition	specified below,			SUBTO	TAL	972.50
ustomer						DISCOL	INT \$ 8	3,072.5
interest at the	are to be paid within the terms fix e rate of 1.5% per month will be o	harged from the date of s	ices and should these	e terms not be ob , Attorney, Court,	served, Filing	SUBTO	ral 3	80°°
and other fee (2) Because of t by the custor	es will be added to accounts turne the uncertain conditions existing in mer that Excel Wireline cannot go	ed over to collections. n a well which are beyond larantee the results of the	the control of Excel	Wireline, it is unde	erstood	1		286.75
personal or p (3) Should any c customer ag	property damage in the performar of Excel Wireline instruments be l rees to make every reasonable e hich cannot be recovered or for th	nce of their services. ost or damaged in the per ffort to recover same, and	formance of the oper I to reimburse Excel V	ations requested, Vireline for the va	the	NET TO		38.75
(4) It is further u	nderstood and agreed that all dep	oth measurements shall b	e supervised by the o	sustomer or its em	iployees,			

and customer hereby certifies that the zones, as shot, were approved.
(5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
(6) No employee is authorized to alter the terms or conditions of this agreement.



	(#) ²					08				
BASIC ENERGY SERVICES				PAGE CUST NO YARD # INVOICE I 1 of 1 1004433 1718 05/01/20 INVOICE NUMBER 92694565						
L WICHITA		572-1201 LS	JOB SITE	LEASE LOCATIO COUNTY STATE JOB DE JOB CO	ON SCRI	PTION	Unrul Kiowa KS Cemen		g Seat-Pr	od W
JOB # 41104117	EQUIPMENT # 20920		LASE	ORDER 1		U of M	Net -	ERMS 30 days C PRICE		DATE /2018 AMOUNT
0041104117 171816729A Cer	ment-Casing Seat-Prod								tes€	
Heavy Equipment 650Propp & Bu Depth Charge; 10 Blending & Mixing	g (PU, cars one way)" Mileage Ilk Del Chgs per ton m 001'-2000'	il		57	35.00 78.00 50.00 45.00 90.00 1.00 1.00 35.00 1.00	EA EA MI EA EA BAG		6.84 0.14 0.43 2.56 4.28 926.62 855.00 0.80 99.75	4 3 3 2 2 0	2,291.40 82.36 21.37 115.42 384.75 926.62 855.00 267.33 99.75

,						2	
PLEASE REMIT TO:	SEND OTHER CORRES			SUB TO	TAL		5,044.00
BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	BASIC ENERGY SERV 801 CHERRY ST, ST FORT WORTH, TX 76	E 2100	INVC	DICE TO	TAX TAL		378.30 5,422.30

	*	<u>4</u> 1	TIMH
)	BA		10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124
	ENERGY	SERVICES	Phone 620-672-1201

FIELD SE	RVICE TICKE	T
1718	16729	A

THEOR							DATE TICKET NO	·	
DATE OF4/30/	20/8 DIS		1rs						NO.;
					LEASE	nuh	B	WEL	l no. /
ADDRESS			COUNTY KICHIS STATE KS			Ks			
CITY STATE			SERVICE CREW DGIN, Ed. Keven						
AUTHORIZED BY							1 PTA		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED	DATE AN	TIME 1/00
20920	21/7			_			ARRIVED AT JOB	4/30 20	
17860							START OPERATION	4/30 20	\$ 2'00
				- 17			FINISH OPERATION	4/30 2	\$4 15
							RELEASED	4/30 AM	3 31 45
	_						MILES FROM STATION TO	OWELL 4	5

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. 4 SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF, NO.	MATERIAL, EQUIPMENT AND SERVICES USED			QUANTITY UNIT PRICE		\$ AMOUNT		
CP103	LD140 PO2	3	SK	335-		4.020	Cu	
CC 200	Cemen-Gel	1	-6	587 -	and the second se	144	50	
CCIOZ	Celloficier	2	-6	6 -		0	00	
C2410	Cotton Sona Hulis	1	-6	50 -		37	50	
E100	Uni- Milesse Charse - Pickups, SMall USASA	rea der h	m,	45	£	202	50	
FIGI	Hesuy Egippon, Milesso	h	n,	90	2	675	06	
E113	Propping fine Bulk Delivery Charses, Pril		n/m	650	ĩ	1,625	63	
CEZOR	Depro Charse il Qui Zoco	4	this	1	4	1,500	ý.	
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SERVICE		ERIAL AND SERVIC		BV	tR.			
REPRESENTATI	re for allen for for the Ondered BY CO.				OR CONTRACTOR C	R AGENT)		

FIELD SERVICE ORDER NO.