

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

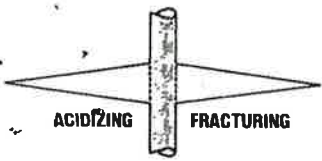
Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



THE BUIE CO., INC.

P. O. Box 835
 Wichita, KS 67201-0835
 (316) 264-5105

INVOICE & TICKET

No 2243

WELL NO. AND FARM Unruh "B" #1	COUNTY King	STATE KS.	DATE 11-18-84
CHARGE TO Vincent Oil Corp	WELL LOCATION SEC. 26 TWP. 29 RANGE 19W	CONTRACTOR Wheatsfates Rig #1	
	DELIVERED TO Location	LOCATION 1 Pratt	CODE
	SHIPPED VIA Co Vehicle	LOCATION 2	CODE
275 SX A 30% CaCl₂	TYPE AND PURPOSE OF JOB Cement 8 5/8 Surface 527'	LOCATION 3	CODE
		WELL TYPE New	CODE

PRICE REFERENCE	DESCRIPTION	UNITS		UNIT PRICE	AMOUNT	
		QTY.	MEAS.			
4230-02	Pump Truck Charge	527	ft.	375/.40	465	80
4237-01	" " Mileage	42	mi.	2.10	88	20
4242-01	Class A Cement	275	SX	5.00	1375	00
4245-01	Calcium chloride	7.75	cwt	22.50	174	38
4347-05	8 5/8 Top Wooden Plug	1	ea	50.00	50	00
4370-03	" Centralizer	52.1	ea	52.00	52	00
4374-03	" Aluminum Baffle Plate	1	ea	49.00	49	00
4240-01	Service Charge	288	ft ³	.92	264	96
4448-01	Delivery 26625	Total Weight 42	Loaded Miles	558.6	Ton Miles .75	418 95

TERMS: DUE 30 DAYS FROM DATE OF INVOICE. TAX REFERENCES **Field est. only** SUB TOTAL **2,938.28**

IMPORTANT: SEE OTHER SIDE FOR TERMS AND CONDITIONS I HAVE READ, UNDERSTOOD AND AGREED TO THE TERMS AND CONDITIONS PRINTED ON THE REVERSE SIDE HEREOF AND REPRESENT THAT I HAVE FULL AUTHORITY TO ACCEPT SAME AND SIGN THIS ORDER.

TAX _____ TAX _____ TOTAL \$ **2,938.28**

Dennis Pelt
 Customer or His Agent

Dr. Duggitt
 The Buie Co., Inc. Operator

Thank You

SUBJECT TO CORRECTION



- Rotary Drilling
- Drilling Mud and Chemicals
- Heavy Oil Field Hauling
- Roustabout and Dirt Services
- Well Completion and Servicing Units

Oilfield Services, Inc.

DRILLER'S WELL LOG

Unruh "B" #1
 C NE NW NE Sec. 26-29S-19W
 Kiowa County, Kansas
 Commenced: 11-16-84
 Completed: 12-1-84
 API #15-097-21,078
 Operator: Vincent Oil Corporation

Depth		Formation	Remarks
From	To		
0	370	Sand, Red Bed	Ran 12 joints (511') new, 23#, 8 5/8" surface casing. Set at 521' with 275 sxs Class A, 3% cc. Job by Buie, ticket #2243. Cement did circulate. Plug down at 5:15 a.m.
370	1105	Red Bed	
1105	1350	Red Bed, Shale	
1350	2650	Shale	
2650	5117	Lime, Shale	
5117	5172	Mississippi	

RTD 5172'

Ran 124 joints, 4 1/2", 10 1/2# production casing. Set at 5171' with 75 sxs RFC, 500 gallons chemical wash and 2% KCL pre-flush. Job by Dowell, ticket #0306-4767. Plug down at 3:30 a.m. on December 1, 1984.

STATE OF KANSAS)
) ss
 COUNTY OF PRATT)

I, the undersigned, being duly sworn on oath, state that the above Driller's Log is true and correct to the best of my knowledge and belief and according to the records of this office.

WHEATSTATE OILFIELD SERVICES, INC.

Arnie Little
 ARNIE LITTLE, VICE-PRESIDENT



Mary L. Tjaden
 NOTARY PUBLIC

My Commission Expires:

3/22/88



Excel Wireline, LLC

457 Yucca Lane
Pratt, KS 67124

Invoice

Date of Service	Due Date
4/30/2018	5/30/2018

Invoice #
1984

Bill To
Vincent Oil Corporation 200 W Douglas, Ste 725 Wichita, KS 27202

Lease	Well #	County	Engineer
Unruh 'B'	Old	Kiowa	CB

Quantity	Description	Unit Price	Amount
1	4.5 CIBP, Setting Charge, Dump Bailer/2 sacks cement, 1x4 spf, Det Cord Casing Cut, 1x4 spf, Service Charge	3,850.00	3,850.00T

Thank you for your business!

Subtotal \$3,850.00

All accounts are to be paid within 30 days from date of invoice with Excel Wireline and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interst, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.

Sales Tax (7.5%) \$288.75

Balance Due \$4,138.75



Service Order No.

1984

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 4-30-18

Company <u>Vincent Oil Corp.</u>			Client Order# <u>OW</u>		
Billing Address		City	State	Zip	
Lease & Well # <u>Unruh 'B'</u>		Field Name		Legal Description (coordinates) <u>26-29-19W</u>	
County <u>Kiowa</u>	State <u>Kansas</u>	Casing Size <u>4.5</u>		Casing Weight	
Fluid Level (surface) <u>4220</u>	Reading from	Customer T.D.		Excel Wireline T.D.	
Engineer <u>C. Barnard/K. Schmalzer</u>	Operator	Operator <u>J Dipman</u>	Unit# <u>01</u>		

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	<u>4.5 CIBP</u>	<u>1</u>				<u>800.00</u>
	<u>Setting charge @ 5,050</u>		<u>.25</u>	<u>0</u>	<u>5,050</u>	<u>1,262.50</u>
	<u>Dump trailer/2 sks. cement</u>		<u>.20</u>	<u>0</u>	<u>5,050</u>	<u>1,010</u>
	<u>1x4 SPF</u>	<u>4</u>		<u>1,320</u>	<u>1,321</u>	<u>1,100</u>
	<u>Det cord casing cut @ 900</u> <u>(Did not come free)</u>		<u>MIN</u>			<u>1,800</u>
	<u>1x4 SPF</u>	<u>4</u>		<u>560</u>	<u>561</u>	<u>1,100</u>
	<u>Service Charge</u>					<u>950.00</u>

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer _____

General Terms and Conditions

- (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.

SUBTOTAL	\$6,972.50
DISCOUNT	<u>\$8,072.50</u>
SUBTOTAL	<u>3850.00</u>
TAX	<u>286.75</u>
NET TOTAL	<u>4136.75</u>



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004433	1718	05/01/2018
INVOICE NUMBER			
92694565			

Pratt (620) 672-1201
 B VINCENT OIL CORPORATION
 I 200 WEST DOUGLAS STE 725
 L WICHITA
 L KS US 67202
 T
 O ATTN: BRYAN HILLS

J LEASE NAME Unruh B 1
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41104117	20920		Net - 30 days	05/31/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/30/2018 to 04/30/2018</i>				
0041104117				
171816729A Cement-Casing Seat-Prod W 04/30/2018 Cement/PTA				
60/40 POZ	335.00	EA	6.84	2,291.40 T
Cement Gel	578.00	EA	0.14	82.36 T
Cotton Seed Hulls	50.00	EA	0.43	21.37 T
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	2.56	115.42 T
Heavy Equipment Mileage	90.00	MI	4.28	384.75 T
650---Propp & Bulk Del Chgs per ton mil	1.00	EA	926.62	926.62 T
Depth Charge; 1001'-2000'	1.00	EA	855.00	855.00 T
Blending & Mixing Service Charge	335.00	BAG	0.80	267.33 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	99.75	99.75 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,044.00
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	378.30
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,422.30
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

