KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31569
Name: Bach, Jason dba Bach Oil Production
Address 1: PO BOX 723
Address 2:
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Kaylin George
Phone: (308) 928-8920
Lease Name: STONEMAN
Well Number: 8

API No.: 15-147-30092-00-02
Permit No: E12730.3
Reporting Year: 2018
(January 1 to December 31)

____ - ____ - N2 - SW Sec. 20 Twp. 4 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
1983 feet from ☐ N / ☑ S Line of Section
4110 feet from ☑ E / ☐ W Line of Section
County: Phillips

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	262	400	0		3
February	7184	400	0		28
March	8194	400	0		31
April	8025	400	0		30
May	0	0	0		0
June	7973	400	0		30
July	8336	400	0		31
August	8307	400	0		31
September	7981	400	0		30
October	8350	400	0		31
November	8046	400	0		30
December	8383	400	0		31
TOTAL	81041		0		

Submitted Electronically