KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4967
Name: Berenergy Corporation
Address 1: 1888 SHERMAN ST.
Address 2: SUITE 600
City: DENVER State: CO Zip: 80203 + ___ ___ ___ ___
Contact Person: David Braden
Phone: (303) 295-2323
Lease Name: MATTIE GATES B
Well Number: 11

API No.: 15-185-22192-00-01
Permit No: E28105.1
Reporting Year: 2018
(January 1 to December 31)

___ - SE - NE - SE Sec. 35 Twp. 21 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
1632 feet from ☐ N / ☑ S Line of Section
325 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 74382 mg/l Specific Gravity: 1.05 Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE,LANSING-KANSAS CITY,VIOLA
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6386	0	0	0	31
February	3090	0	0	0	15
March	3946	0	0	0	11
April	6180	0	0	0	30
May	5974	0	0	0	29
June	6180	0	0	0	30
July	5974	0	0	0	29
August	6946	0	0	0	31
September	14580	0	0	0	30
October	15066	0	0	0	31
November	14580	0	0	0	30
December	15066	0	0	0	31
TOTAL	103968		0		

Submitted Electronically