KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 HIGHWAY
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092 + ___ ___ ___ ___
Contact Person: Phillip Frick
Phone: (785) 883-4057
Lease Name: NICKEL
Well Number: I-2

API No.: 15-031-22757-00-00
Permit No: E30807.2
Reporting Year: 2018
(January 1 to December 31)

SE - NE - SW - SE Sec. 15 Twp. 22 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
1485 feet from ☐ N / ☑ S Line of Section
825 feet from ☑ E / ☐ W Line of Section
County: Coffey

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 10 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1046	600	0	0	31
February	747	600	0	0	28
March	815	600	0	0	31
April	1014	600	0	0	30
May	940	600	0	0	31
June	932	600	0	0	30
July	807	600	0	0	31
August	915	600	0	0	31
September	970	600	0	0	30
October	918	600	0	0	31
November	756	600	0	0	30
December	787	600	0	0	31
TOTAL	10647		0		

Submitted Electronically