KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3089
Name: Blue Top Crude Oil Co., Inc.
Address 1: 85 W. LAKE RD.
Address 2:
City: FARLINGTON State: KS Zip: 66734 + 4040
Contact Person: James Vietti
Phone: (913) 927-2643
Lease Name: CUNNINGHAM
Well Number: A-2

API No.: 15-001-27997-00-00
Permit No: E24860.6
Reporting Year: 2018
(January 1 to December 31)

____ - SW - SW - NW Sec. 11 Twp. 26 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
801 feet from ☐ N / ☑ S Line of Section
4840 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	0	0	0	0	0
March	120	200	0	0	8
April	180	220	0	0	12
May	195	220	0	0	13
June	180	200	0	0	12
July	180	200	0	0	12
August	210	210	0	0	14
September	195	220	0	0	13
October	180	220	0	0	12
November	195	210	0	0	13
December	165	200	0	0	11
TOTAL	1800		0		

Submitted Electronically