KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31569
Name: Bach, Jason dba Bach Oil Production
Address 1: PO BOX 723
Address 2:
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Kaylin George
Phone: (308) 928-8920
Lease Name: SUTOR RANCH
Well Number: 12

API No.: 15-163-22877-00-02
Permit No: D26518.0
Reporting Year: 2018
(January 1 to December 31)

NW - NE - SW - NE Sec. 13 Twp. 10 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
3689 feet from ☐ N / ☑ S Line of Section
1708 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11850	0	0		31
February	11500	0	0		28
March	12250	0	0		31
April	11800	0	0		30
May	11450	0	0		31
June	11480	0	0		30
July	12300	0	0		31
August	11600	0	0		31
September	11350	0	0		30
October	12000	0	0		31
November	11600	0	0		30
December	11800	0	0		31
TOTAL	140980		0		

Submitted Electronically