

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Plugging Description – Johnson ABE A-6:

2/1/19 MIRU HSI #725. Plugging 4 ½" csg. Unhang PU head. Rods stack out. Pulled 5,000# on rods, rods parted. TOH w/ rods, laying rods down in singles. Parted 51 deep on ¾" rod. Top 36 rods look OK, all rods below pitted. Rig over for tbg. Pulled tbg out of slips, tbg parted. Have 2,000# on weight indicator. TOH w/ 32 jts tbg and 12' of 33rd jt. 32nd jt tbg has 5-6 large holes, parted jt badly eaten up. Top of fish @ 1014'. Will check w/ KCC on plugging depth.

2/4/19 Talked w/ Pat Staab and Case Morris w/ KCC. They are requesting we make attempt to clean out csg to the base of the Anhydrite (1386-1420') to plug csg. Visited w/ Jerry at KFT on best way to clean out csg. KFT delivered 1 jt wash pipe, overshot and grapples to location. Total Lse Serv backhoe slid Lee C Moore PU off well grade, dug out braden head and dug 80 Bbl WO pit. Predator Pipe Testing rack tested 31 jts tbg. 1-hole, 1-thread no pressure, 1-pitted, 1-crew. MDC RO's to deliver 20 jts tbg to location in morning.

2/5/19 Plugging 4 ½" csg. Top of parted tbg @ 1014' FS, Anhydrite @ 1386-1420'. KCC wants to be below 1420' to plug. Rig crew broke off 4 ½" production head and installed 4 ½" x 5 ½" csg swage and 5 ½" work head. HSI wtr truck put 80 Bbls wtr in pit. MDC RO's loaded 20 jts 2 3/8" tbg in Russell yard, delivered to location and set on tbg racks. TIH w/ KFT's 3 7/8" shoe and wash pipe on 32 jts 2 3/8" tbg. Tag fill or bridge in csg @ 1004' FS. Hook up HSI mud pump and swivel, to csg pumping short way. Took 1 ½ hrs to get mud pump thawed out and pumping. Circ hole clean while rig crew ate lunch. Milled easy, 1 ft per min, down to 1010' and fell free. Circ and rotate down to 1034', estimate tbg collar @ 1030'. TOH w/ tbg and wash pipe. TIH w/ overshot on btm of wash pipe dressed for 2 3/8" collar. Top of fish should be @ 1014' FS, did not tag fish until 1124' FS. Tbg and pkr appear to have fallen to btm when tbg parted. Made several attempts to get on fish. Top of fish may be bent over not letting grapple slip over tbg. Pulled 10 jts tbg, hook up mud pump to tbg to try to pump down csg. W/ hole loaded, start pumping ½ BPM, 300#. W/ 10 Bbl pumped, rate increased, ¾ BPM 200#. Contacted Pat Staab w/ KCC, approved plugging well. TOH w/ tbg and wash pipe. Set up HSI Cementing to plug next day.

2/6/19 Plugging 4 ½" csg. Top of parted tbg @ 1124' FS, Anhydrite @ 1386-1420'. TIH w/ 35 jts 2 3/8" tbg down to 1086'. Remove 2" bull plug from braden head, cmt to surface in 8 5/8" csg. RU HSI Cementing to tbg. Mix and pump 110 sks 60/40 Poz cmt, 4% gel. Cir cmt out of 4 ½" csg into pit. Pull tbg out of hole. Remove work head and install HSI's 4 ½" csg swage and valve. Mix and pump 25 sks cmt w/ 100# hulls. Pressure to 600# and held. Release pressure and SI. Witnessed and approved by Pat Staab w/ KCC, District #4.