

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C  
June 2015  
Form must be Typed  
Form must be completed  
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Well Number: \_\_\_\_\_

API No.: \_\_\_\_\_  
Permit No.: \_\_\_\_\_  
Reporting Year: \_\_\_\_\_  
(January 1 to December 31)  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  E  W  
(a/a/a/a)  
\_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section  
County: \_\_\_\_\_

**I. Injection Fluid:**

Type (Pick one):  Fresh Water  Treated Brine  Untreated Brine  Water/Brine  
Source:  Produced Water  Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Injection Zone: \_\_\_\_\_  
Maximum Authorized Injection Rate: \_\_\_\_\_ barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	<b>TOTAL</b>	_____	_____	_____	_____	_____

CASING MECHANICAL INTEGRITY TEST

DOCKET # E27389

Disposal  Enhanced Recovery: SW NW SE, Sec 4, T 23 S, R 31 E/W

Repressuring   
 Flood   
 Tertiary

1550 Feet from South Section Line  
1980 Feet from East Section Line

Date injection started \_\_\_\_\_  
 API #15 -055 -21020-0000

Lease Scott Well # 4-7 W1W  
 County Kimble

Operator: Petro-Sunder (USA) Inc Operator License # 32193  
 Name & Address 6363 Woodway, Ste 350 Contact Person Pete Kuncy  
Houston, Texas 77057 Phone 620 275-2388

Max. Auth. Injection Press. 2000 psi; Max. Inj. Rate 4000 bbl/d;  
 If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

Size	Conductor	Surface	Production	Liner	Size	Tubing
Set at		<u>8 5/8</u>	<u>5 1/2</u>			<u>2 3/8</u>
Cement Top		<u>470</u>	<u>4850</u>		Set at	<u>4702</u>
" Bottom		<u>470</u>	<u>4200</u>		Type	<u>TK70</u>
			<u>4850</u>			

DV/Perf 6/2016 w/4255x, TOC 1/320 TD (and plug back) 4852 (4870) ft. depth  
 Packer type Arrowset I Size 2 3/8 x 5 1/2 Set at 4702  
 Zone of injection Narrow ft. to ft. 4768-4797 Perf. or open hole perf

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min.  
 I  
 E Pressures: 340 340 340 Set up 1 System Pres. during test 840  
 L Set up 2 Annular Pres. during test 340  
 D Set up 3 Fluid loss during test 0 bbls.  
 D  
 A Tested: Casing  or Casing - Tubing Annulus

The bottom of the tested zone is shut in with a packer  
 Test Date 6/21/17 Using Mentacore Hot Oil Svc Company's Equipment  
 The operator hereby certifies that the zone between 0 feet and 4702 feet  
 was the zone tested  [Signature] Signature Title

The results were Satisfactory , Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_  
 State Agent Kendahlite Title ECRS Witness: Yes  No \_\_\_\_\_  
 REMARKS: MIT taken after changing out plug to TK 70 in preparation to inject CO2. Relist in 5 hours.

Origin. Conservation Div.;  KDHE/T;  Dist. Office;  
 Computer Update SA 6/30/17 NP  
 KCC Form U-7 6/84

GPS entered

COPY

CASING MECHANICAL INTEGRITY TEST

DOCKET # E 27138.2

Disposal  Enhanced Recovery: SW NW SE Sec 4, T 23S, R 31 NW

Repressuring   
Flood   
Tertiary

1550 Feet from South Section Line  
1780 Feet from East Section Line

Date injection started \_\_\_\_\_  
API #15 058 - 21070-00

Lease Scott Well # 4-7 EOR  
County Finney

Operator: Petro San Lander (USA) Inc  
Name & Address 6363 Woodway Ste 350  
Houston, Tx 77057

Operator License # 32198  
Contact Person Pete Kuney  
Phone 620 275-2388

Max. Auth. Injection Press. 2000 psi; Max. Inj. Rate 4000 bbl/d;  
If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

	Conductor	Surface	Production	Liner	Size	Tubing
Size		<u>8 7/8</u>	<u>5 1/2</u>			<u>2 3/8</u>
Set at		<u>470</u>	<u>4850</u>			Set at <u>4668</u>
Cement Top		<u>0</u>	<u>4200</u>			Type <u>TK10</u>
" Bottom		<u>470</u>	<u>4850</u>			
DV/Perf.						
Packer type	<u>Arrow 1-X</u>					
Zone of injection	<u>Marrow</u>	ft. to ft. <u>4768-4797</u>				
			TD (and plug back) <u>4852 (4820)</u>			ft. depth
			Size <u>2 3/8 x 5 1/2</u>			Set at <u>4668</u>
						Perf. or open hole <u>perf</u>

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min.

I Pressures: 520 520 520 Set up 1 System Pres. during test 900  
L Set up 2 Annular Pres. during test 520  
D Set up 3 Fluid loss during test 0 bbls.

A Tested: Casing  or Casing - Tubing Annulus

The bottom of the tested zone is shut in with a packer

Test Date 8/20/18 Using Chostand Company's Equipment

The operator hereby certifies that the zone between 0 feet and 4668 feet

was the zone tested [Signature] Title PF

The results were Satisfactory , Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_  
State Agent Ken Dehlik Title ECRS Witness: Yes  No \_\_\_\_\_  
REMARKS: MIT taken after replacing packer. Retest in 5 years

Origin. Conservation Div.;  KDHE/T;  Dist. Office;  
 Computer Update



KCC Form U-7 6/84

GPS entered

JK  
SCANNED  
8/22/18

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION TO AMEND INJECTION PERMIT**

Form U-8  
July 2014  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

- Salt Water Disposal
- Repressuring
- Other Enhanced Recovery

Permit Number: E27183

SE 1/4 Sec. 4 Twp. 23 S. R. 31  East  West

330 Feet from  North /  South Section Line

2310 Feet from  East /  West Section Line

Lease: SCOTT

Well #: 4-2

FINNEY County, Kansas

Originally granted to: NORTH AMERICAN RESOURCES CO.

*(All information above this line taken from the original permit)*

**Current Operator:** License # 32198 Contact Person: Bill Aspinwall

Company Name: PetroSantander (USA) Inc.  
*(As listed on operator license)*

Address: 6363 Woodway Drive, Suite 350, Houston, TX 77057

Phone: 713-784-8700

It is requested that the (caption) (paragraph # \_\_\_\_\_) of the original permit be amended as follows:

- A. Change the authorized injection pressure to: \_\_\_\_\_ psi maximum from the current permitted pressure of \_\_\_\_\_ psi.
- B. Change the authorized injection rate to: \_\_\_\_\_ bbl/day maximum from the current rate of \_\_\_\_\_ bbl/day.
- C. Add ( \_\_\_\_\_ ) or delete ( \_\_\_\_\_ ) the following leases/facilities supplying produced saltwater or other fluids approved by the Conservation Division.

	<i>Company Name</i>	<i>Lease Name</i>	<i>Lease Description</i>
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____
6.	_____	_____	_____
7.	_____	_____	_____
8.	_____	_____	_____

*(Attach additional sheets if necessary)*

- D. Change the permit by: ( X ) add the following repressuring wells: Scott 4-7 API# 15-055-21020 ;  
( \_\_\_\_\_ ) change the injection formation; or ( \_\_\_\_\_ ) change well construction; or ( X ) other:  
TO ADD AUTHORITY TO INJECT UP TO 9mmcf/d OF CO2 FOR EXISTING WATER INJECTION WELL

**Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513**

Offset Operators, Unleased Mineral Owners and Landowners

(Attach additional sheets if necessary)

Name SEE ATTACHED LIST Legal Description of Leasehold \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

\_\_\_\_\_  
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_.

\_\_\_\_\_  
Notary Public

My Commission Expires: \_\_\_\_\_

**Instructions for Form U-8**

*Application to Amend Injection Permit*

1. All requested changes in injection authority must be submitted with this form.
2. Complete the top portion, (side 1) of the form with the information requested for the pilot well, as shown on the original order or permit.
3. Complete the current operator information, listing the license number, current name and address, contact person and phone number.
4. Fill in the type of change or amendment desired. Leave blank any sections not applicable.
5. For amendments adding additional input wells to enhanced recovery permits, the following information must be submitted in addition to pages 1 and 2 of form U-8:
  - a) pages 1 and 2 of form U-1
  - b) an updated map, showing the new well(s) and all existing wells; page 4 of the form U-1.
  - c) a complete log of the well(s) to be added;
  - d) verification of cement (cement tickets, bond log, etc.)
6. Attach Affidavit of Notice Served, page 5 of form U-1.
7. Attach Affidavit of Publication from the official county newspaper.
8. This form must be signed by the applicant or an authorized agent. A notarization of the signature is required.
9. All applicable fees must accompany this application.

**OFFSET OPERATORS, UNLEASED MINERAL OWNERS AND LANDOWNERS**

**WELL NAME:** Scott #4-7

**LEGAL DESCRIPTION**

OPERATORS/UNLEASED MINERAL OWNERS

SE $\frac{1}{4}$  SEC. 4-T23S-R31W – Land affected by subject well of this application

**OPERATOR**

PetroSantander (USA) Inc.  
6363 Woodway Dr., Ste. 350  
Houston, TX 77057

**SURFACE and MINERAL OWNERS**

Bob and Erva Harrington, Trustees  
Harrington Trust  
1111 Harding Ave.  
Garden City, KS 67846

Ronald J. Scott Estate  
1820 N. Calhoun Ave  
Liberal, KS 67901

David L. Hargreaves  
325 Main St.  
Garden City, KS 67846

**NW $\frac{1}{4}$  SEC. 4-T23S-R31W**

Quarter Circle Z Corp  
PO Box 10038  
Casa Grande, AZ 85230

Trekell Ranch LLC  
PO Box 10038  
Casa Grande, AZ 85230

Frank D. Trekell  
PO Box 10038  
Casa Grande, AZ 85230

Myron J. Carr Testamentary Trust No. One  
Jeff Whitham, Trustee  
c/o Western State Bank  
1500 East Kansas Avenue  
Garden City, KS 67846

**NE $\frac{1}{4}$  & SW $\frac{1}{4}$  SEC. 4-T23S-R31W; NE $\frac{1}{4}$  Sec. 9-T23S-R31W**

PetroSantander (USA) Inc.  
6363 Woodway Dr., Ste. 350  
Houston, TX 77057

**NW $\frac{1}{4}$  SEC. 9 and NE $\frac{1}{4}$  Sec. 9-T23S-R31W**

PetroSantander (USA) Inc.  
6363 Woodway Dr., Ste. 350  
Houston, TX 77057

**NW $\frac{1}{4}$  and SW $\frac{1}{4}$  SEC. 3-T23S-R31W**

PetroSantander (USA) Inc.  
6363 Woodway Dr., Ste. 350  
Houston, TX 77057

**NW $\frac{1}{4}$  SEC. 10-T23S-R31W**

PetroSantander (USA) Inc.  
6363 Woodway Dr., Ste. 350  
Houston, TX 77057

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR INJECTION WELL**

Form U-1  
July 2014  
**Form must be Typed  
Form must be Signed  
All blanks must be Filled**

Disposal

Enhanced Recovery:  Repressuring  
 Waterflood  
 Tertiary

Date: February 29, 2019

Operator License Number: 32198

Operator: PetroSantander (USA) Inc.

Address: 6363 Woodway Drive, Ste. 350  
Houston, TX 77057

Contact Person: Bill Aspinwall

Phone: \_\_\_\_\_

Email: \_\_\_\_\_

Permit Number: E27138

API Number: 15-055-20813

**Well Location**

     - SW - SW - SE Sec. 4 Twp. 23 S. R. 31  E  W  
330 feet from  N /  S Line of Section  
2310 feet from  E /  W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

Lease Description: SE/4 SECTION 4-T23S-R31W

Lease Name: SCOTT Well Number: 4-7

Field Name: STEWART

County: FINNEY

**Deepest Usable Water**

Formation: \_\_\_\_\_

Depth to Bottom of Formation: \_\_\_\_\_

Check One:  Old Well Being Converted  Newly Drilled Well  Well to be Drilled

Surface Elevation: 2887 feet Well Total Depth: 4900 feet Plug Back Depth: 4868 feet

Datum of top of injection formation: -1870 feet (reference mean sea level)

**Injection Formation Description:**

Name	top / bottom	perf / open hole	depth
<u>MORROW</u>	<u>4768 / 4797</u>		at _____ to _____ feet
			at _____ to _____ feet

**List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:**

(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
<u>1. PETROSANTANDER (USA) IN</u>	<u>STEWART CENTRAL BATTE</u>	<u>CO2 RECYCLE</u>	
<u>2. _____</u>			
<u>3. _____</u>			

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
<u>1. _____</u>	_____ to _____ feet	_____ mg/l
<u>2. _____</u>	_____ to _____ feet	_____ mg/l
<u>3. _____</u>	_____ to _____ feet	_____ mg/l

Maximum Requested Liquid Injection Rate: \_\_\_\_\_ bbls / day; or

Maximum Requested Gas Injection Rate: 9000 scf / day. Type of Gas: CARBON DIOXIDE

Maximum Requested Injection Pressure: 2000 psig

**Well Completion**

Type:  Tubing & Packer     Packerless     Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size	NA	8.625	NA	5.5	2.375
Setting Depth		470		4852	4730
Amount of Cement		275		200	
Top of Cement		0		4150	
Bottom of Cement		470		4852	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at 2016 feet, cemented to SURFACE feet with 425 sx.

Tubing: Type SEALTITE Grade TK70

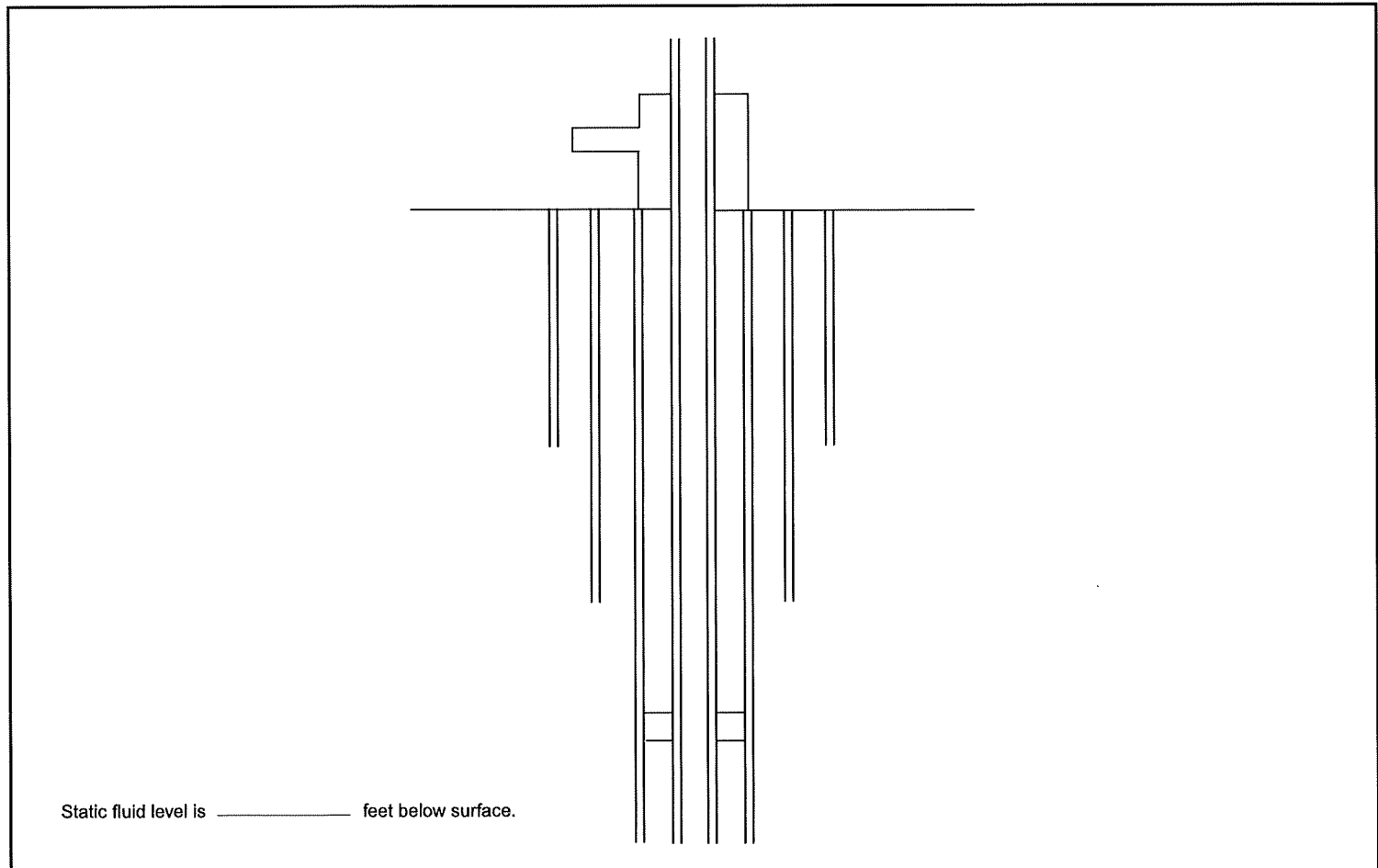
Packer: Type ARROWSET 1-X Depth 4668

Annulus Corrosion Inhibitor: Type \_\_\_\_\_ Concentration \_\_\_\_\_

List Logs Enclosed: TO FOLLOW VIA EMAIL

**Well Sketch**

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)





# Well: Scott 4-7

## WATER INJECTION WELL

SW NW SE Section 4 -T23S - R31W  
Finney County, Ks

Location: 1550' FSL; 1980' FEL  
Elevation: GL=2886', KB=2891'  
API # - 15-055-21020  
AFE # - 38110-658

**Note:**  
MIT performed 05-21-04  
and is good for 5 years  
  
MOST RECENT MIT:  
AUG 20, 2018 5 YEARS

### Wellbore Diagram as of 01-28-2014

Date	Comments
09-18-91	Bail sand, change pump
03-23-93	Change pump
04-15-95	Bail sand, change pump
11-06-97	Change pumping unit
05-26-98	Change b/h pump
10-06-98	Change b/h pump
03-11-99	Chg bhp + tbg leak
06-03-99	Convert to Injector
05-21-04	MIT
05-22-08	Acid Job
01-20-14	Acid Job

Rig: Red Tiger Rig # 10  
Spud Date: 2/23/91  
TD: 08/23/91  
Rig Release: 9/2/91  
First Production: 9/29/91  
Completion Date: 9/29/91

Conversion to Injector  
Completed 06-03-99

#### Formation Tops:

Heebner	3980'
Lansing	4064'
Stark	4390'
Marmaton	4505'
Pawnee	4586'
Morrow	4783'
Mississippi	4800'
TD	4850'

#### ACID JOB:

PUMPED 36BBL OF 15% HCL  
RATE: 1.0BPM AT 1000PSI  
GOT ACID ON BTM BROUGHT  
RATE TO 1.6 BPM AT 1570-1600 PSI  
PUMPED 28 BBL FLUSH  
TOTAL BBL FLUID PUMPED = 64BBLs  
ISIP = 650 PSIG  
5 MIN SIP = 250 PSIG  
10 MIN SIP = 100 PSIG  
15 MIN SIP = VAC  
01-20-2014

#### Acid Job

1000 gal. Acid  
Rate: 1.2 Bpm at 1280 psi  
Flush: 924 gal  
ISIP: 1100 psi  
Date: 05/22/08

#### Frac Morrow

12000 gal. 40# Boragel,  
800# 100 mesh sand and  
8,500# 20-40 sand  
Flush: 1,200 gal. 2% KCl  
Avg. Rate: 10 BPM  
Ave. Pressure: 2,600 psi  
ISIP: 1131 psi  
10 Minutes: 767 psi  
Total Load: 282 bbls  
Date: 9/12/91

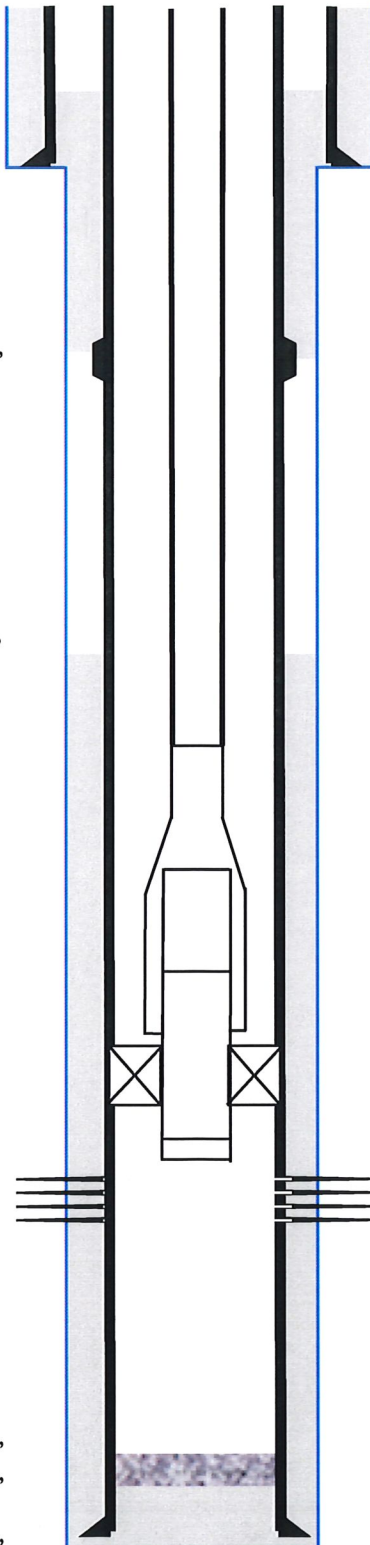
#### Pressure Bomb

09-11-91  
BHP = 534.9 psi

Bottom tagged 4808'

PBTD 4820'

TD 4850'



Surface Casing and Cement  
8-5/8" 24# J-55 Casing  
275 sx class H w/ 3% CC  
Cement Circulated to surface

#### Tubing Detail 06/03/99

1 - 2-7/8" nipple w/seal tite liner (2.34')  
1 - AS1 locking packer (6.82')  
(nickel plated)  
151 jts - 2-7/8" Seal tite tbg (4718.01')  
Total length GL = 4727.17'

#### Converted to CO2 service

6/15/2017  
145 jts 2.375" TK XT tbg  
PKR @ 4668 as of  
8/20/2018 WS and MIT

#### Perfs @ 4 spf (116)

Morrow  
4768' - 4797'  
09-10-91

#### Production Casing and Cement

48 jts 5-1/2" 14# 8RD J-55  
1 - 5-1/2" Hal. DV tool  
67 jts 5-1/2" casing  
1 - 5-1/2" latch down BP  
1 - 5-1/2" shoe jt  
1 - 5-1/2" Shoe joint  
200 sx 50-50 posmix



**OFFSET OPERATORS, UNLEASED MINERAL OWNERS AND LANDOWNERS**

**WELL NAME:** Scott #4-7

**LEGAL DESCRIPTION**

OPERATORS/UNLEASED MINERAL OWNERS

SE¼ SEC. 4-T23S-R31W – Land affected by subject well of this application

**OPERATOR**

PetroSantander (USA) Inc.  
6363 Woodway Dr., Ste. 350  
Houston, TX 77057

**SURFACE and MINERAL OWNERS**

Bob and Erva Harrington, Trustees  
Harrington Trust  
1111 Harding Ave.  
Garden City, KS 67846

Ronald J. Scott Estate  
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Liberal, KS 67901

David L. Hargreaves  
325 Main St.  
Garden City, KS 67846

**NW¼ SEC. 4-T23S-R31W**

Quarter Circle Z Corp  
PO Box 10038  
Casa Grande, AZ 85230

Trekell Ranch LLC  
PO Box 10038  
Casa Grande, AZ 85230

Frank D. Trekell  
PO Box 10038  
Casa Grande, AZ 85230

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Jeff Whitham, Trustee  
c/o Western State Bank  
1500 East Kansas Avenue  
Garden City, KS 67846

**NE¼ & SW¼ SEC. 4-T23S-R31W; NE¼ Sec. 9-T23S-R31W**

PetroSantander (USA) Inc.  
6363 Woodway Dr., Ste. 350  
Houston, TX 77057

**NW¼ SEC. 9 and NE¼ Sec. 9-T23S-R31W**

PetroSantander (USA) Inc.  
6363 Woodway Dr., Ste. 350  
Houston, TX 77057

**NW¼ and SW¼ SEC. 3-T23S-R31W**

PetroSantander (USA) Inc.  
6363 Woodway Dr., Ste. 350  
Houston, TX 77057

**NW¼ SEC. 10-T23S-R31W**

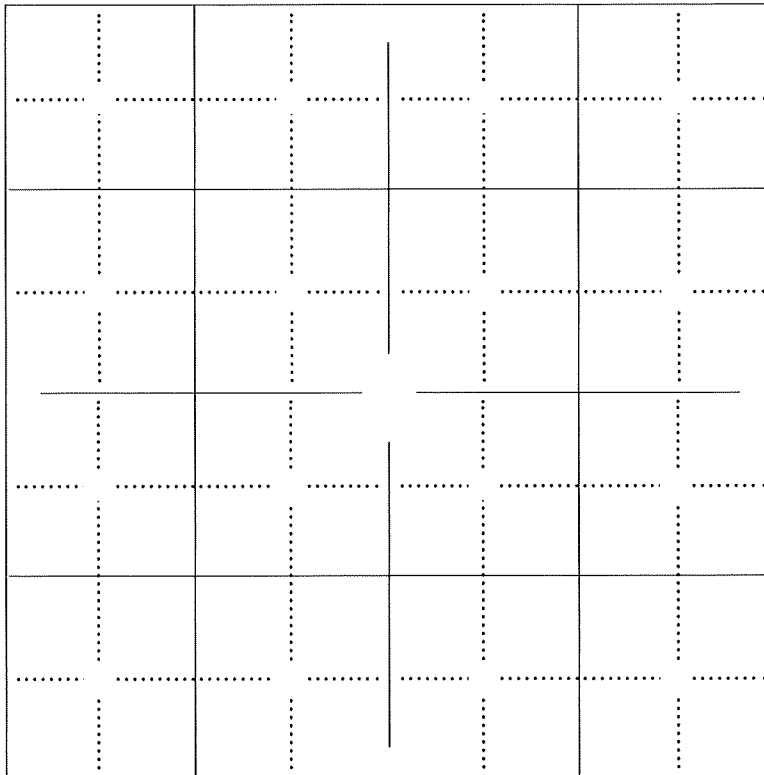
PetroSantander (USA) Inc.  
6363 Woodway Dr., Ste. 350  
Houston, TX 77057

**Plat and Certificate of Injection Well Location and Surrounding Acreages**

Operator: PETROSANTANDER (USA) INC. Location of Well: SE/4 SECTION 4-23S-31W (SEE ATTACHED PLAT)  
 Lease: SCOTT 1550 feet from  N /  S Line of Section  
 Well Number: 4-7 1980 feet from  E /  W Line of Section  
 County: FINNEY Sec. 4 Twp. 23 S. R. 31  East  West

**Plat**

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.



- applicant well
- producing well
- plugged injection well
- D & A well
- other injection well
- temporary abandoned well
- plugged producer
- water supply well

The undersigned hereby certifies that he / she is a duly authorized agent for \_\_\_\_\_, and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.

\_\_\_\_\_  
*Applicant or Duly Authorized Agent*

Subscribed and sworn before me this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_

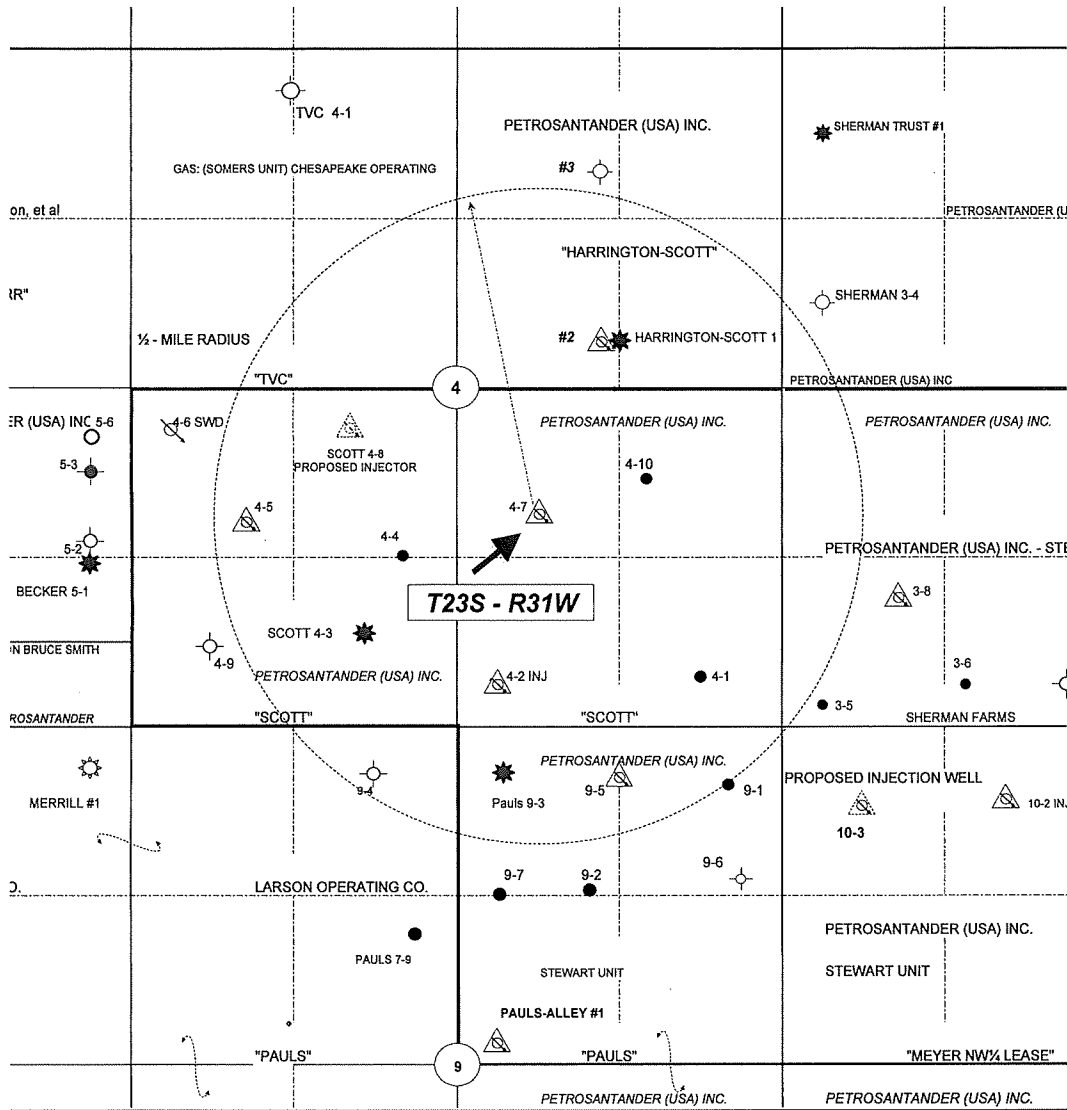
\_\_\_\_\_  
*Notary Public*

My Commission Expires: \_\_\_\_\_

**PLAT AND CERTIFICATE OF WELL LOCATION AND SURROUNDING ACREAGES**

Operator: PetroSantander (USA) Inc.  
 Lease: Stewart (Morrow) Unit  
 Well#: Scott #4-7  
 County: Finney

Location of Well: SW¼NW¼SE¼ 4-23S-31W  
 1550 feet from the South section line  
 1980 feet from the East section line  
 Section 4, T23S R31W



The undersigned hereby certifies that he is a duly authorized agent for PetroSantander (USA) Inc. and that all of the information shown herein is true, complete and correct to the best of his knowledge.

\_\_\_\_\_  
 William F. Aspinwall, Land Manager  
 Signature of Duly Authorized Agent

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, 2019.

\_\_\_\_\_  
 Notary Public

My commission expires: \_\_\_\_\_

**Affidavit of Notice Served**

Re: Application for: \_\_\_\_\_

Well Name: \_\_\_\_\_ Legal Location: \_\_\_\_\_

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day \_\_\_\_\_ of \_\_\_\_\_, \_\_\_\_\_, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

*Note: A copy of this affidavit must be served as a part of the application.*

Name	Address (Attach additional sheets if necessary)
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I further attest that notice of the filing of this application was published in the \_\_\_\_\_, the official county publication of \_\_\_\_\_ county. A copy of the affidavit of this publication is attached.

Signed this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_

\_\_\_\_\_  
*Applicant or Duly Authorized Agent*

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_

\_\_\_\_\_  
*Notary Public*

My Commission Expires: \_\_\_\_\_

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.