KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33268
Name: RL Investment, LLC
Address 1: 2777 US HWY 24
Address 2:
City: HILL CITY State: KS Zip: 67642 + 2800
Contact Person: Michelle Pfeifer
Phone: (785) 421-6448
Lease Name: BAKER "A"
Well Number: 1-35

API No.: 15-109-20794-00-00
Permit No: D30084.0
Reporting Year: 2018
(January 1 to December 31)

____ - NE - SW - SW Sec. 35 Twp. 12 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
832 feet from ☐ N / ☑ S Line of Section
3972 feet from ☑ E / ☐ W Line of Section
County: Logan

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: WHITEHORSE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	850	0	0		31
February	1200	0	0		28
March	1100	0	0		31
April	1200	0	0		30
May	1400	0	0		31
June	1400	0	0		30
July	1400	0	0		31
August	1600	0	0		31
September	1400	0	0		30
October	1400	0	0		31
November	1200	0	0		30
December	1400	0	0		31
TOTAL	15550		0		

Submitted Electronically