KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 31569
Name: Bach, Jason dba Bach Oil Production
Address 1: PO BOX 723
Address 2:
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Kaylin George
Phone: ( 308 ) 928-8920
Lease Name: LOWRY
Well Number: 1

API No.: 15-163-23640-00-01
Permit No: D32470.0
Reporting Year: 2018
*(January 1 to December 31)*

NW - SE - NW - NE Sec. 34 Twp. 7 S. R. 20 ☐ E ☑ W
*(Q/Q/Q/Q)*
740 feet from ☑ N / ☐ S Line of Section
1670 feet from ☑ E / ☐ W Line of Section
County: Rooks

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 2240 | 0 | 0 | | 31 |
| February | 2360 | 0 | 0 | | 28 |
| March | 2410 | 0 | 0 | | 31 |
| April | 2390 | 0 | 0 | | 30 |
| May | 2475 | 0 | 0 | | 31 |
| June | 2290 | 0 | 0 | | 30 |
| July | 2490 | 0 | 0 | | 31 |
| August | 2675 | 0 | 0 | | 31 |
| September | 2485 | 0 | 0 | | 30 |
| October | 2625 | 0 | 0 | | 31 |
| November | 2580 | 0 | 0 | | 30 |
| December | 2460 | 0 | 0 | | 31 |
| ***TOTAL*** | 29480 | | 0 | | |

Submitted Electronically