KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5556
Name: Viva International, Inc.
Address 1: 13200 METCALF AVE. SUITE 200
Address 2:
City: OVERLAND PARK State: KS Zip: 66213 + 2821
Contact Person: ROBERT BUKATY
Phone: ( 913 ) 681-1690
Lease Name: MITCHELL
Well Number: 9 W 91

API No.: 15-107-23276-00-00
Permit No: E25113.10
Reporting Year: 2018
*(January 1 to December 31)*

NW - SW - NE - NW Sec. 18 Twp. 22 S. R. 22 ☑ E ☐ W
*(Q/Q/Q/Q)*
4377 feet from ☐ N / ☑ S Line of Section
3065 feet from ☑ E / ☐ W Line of Section
County: Linn

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 550 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 35 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 14 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 75 | 500 | 0 | 0 | 31 |
| February | 75 | 500 | 0 | 0 | 28 |
| March | 80 | 500 | 0 | 0 | 31 |
| April | 85 | 500 | 0 | 0 | 30 |
| May | 80 | 500 | 0 | 0 | 31 |
| June | 75 | 500 | 0 | 0 | 30 |
| July | 75 | 500 | 0 | 0 | 31 |
| August | 70 | 500 | 0 | 0 | 31 |
| September | 65 | 500 | 0 | 0 | 30 |
| October | 65 | 500 | 0 | 0 | 31 |
| November | 0 | 0 | 0 | 0 | 30 |
| December | 0 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 745 | | 0 | | |

Submitted Electronically