KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34303
Name: Jordan Oil Management Inc.
Address 1: P.O. BOX 642
Address 2:
City: WELLINGTON State: KS Zip: 67152 + 0642
Contact Person: Jason
Phone: (620) 440-0170
Lease Name: DEICHMAN
Well Number: 5

API No.: 15-035-19490-00-01
Permit No: D21886.0
Reporting Year: 2018
(January 1 to December 31)

____ - SE - NW - SW Sec. 24 Twp. 31 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
1379 feet from ☐ N / ☑ S Line of Section
4521 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: LAYTON
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4960	0	0	0	31
February	4500	0	0	0	28
March	3200	0	0	0	20
April	4800	0	0	0	30
May	4788	0	0	0	31
June	4789	0	0	0	30
July	4900	0	0	0	31
August	4960	0	0	0	31
September	4788	0	0	0	30
October	4900	0	0	0	31
November	3300	0	0	0	22
December	4800	0	0	0	31
TOTAL	54685		0		

Submitted Electronically