KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35310
Name: Black Rock Resources, LLC
Address 1: 1029 E. 7TH ST.
Address 2: PO BOX 553
City: RUSSELL State: KS Zip: 67665 + ___ ___ ___ ___
Contact Person: Cole Dinkel
Phone: (785) 445-2441
Lease Name: SIEKER
Well Number: 31-1

API No.: 15-159-22690-00-01
Permit No: D31643.0
Reporting Year: 2018
(January 1 to December 31)

NW - NW - SE - SE Sec. 31 Twp. 19 S. R. 10 ☐ E ☑ W
(Q/Q/Q/Q)
1255 feet from ☐ N / ☑ S Line of Section
1025 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 7000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	527	0	0	0	31
February	784	0	0	0	28
March	527	0	0	0	31
April	510	0	0	0	30
May	527	0	0	0	31
June	510	0	0	0	30
July	527	0	0	0	31
August	527	0	0	0	31
September	510	0	0	0	30
October	527	0	0	0	31
November	510	0	0	0	30
December	527	0	0	0	31
TOTAL	6513		0		

Submitted Electronically