KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31569
Name: Bach, Jason dba Bach Oil Production
Address 1: PO BOX 723
Address 2:
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Kaylin George
Phone: (308) 928-8920
Lease Name: DAYTON-AXEM-CREDO
Well Number: 15-23

API No.: 15-147-20454-00-00
Permit No: D23630.0
Reporting Year: 2018
(January 1 to December 31)

____ - NE - SW - SE Sec. 23 Twp. 2 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
979 feet from ☐ N / ☑ S Line of Section
1662 feet from ☑ E / ☐ W Line of Section
County: Phillips

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 160 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0		0
February	335	0	0		28
March	375	0	0		31
April	375	0	0		30
May	380	0	0		31
June	375	0	0		30
July	380	0	0		31
August	380	0	0		31
September	360	0	0		30
October	380	0	0		31
November	360	0	0		30
December	380	0	0		31
TOTAL	4080		0		

Submitted Electronically