KOLAR Document ID: 1450515

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			1	API No. 15	5						
Name:				Spot Description:							
Address 1:				Sec Twp S. R East We							
Address 2:				Feet from North / South Line of Section							
City:	State:	Zip: +		Feet from East / West Line of Section							
Contact Person:				Footages Calculated from Nearest Outside Section Corner:							
Phone: ()					NE NW	SE SW					
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #: Date Well Completed:							
ENHR Permit #:	Gas Sto	rage Permit #:									
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes	No	The plugging proposal was approved on:(Date)							
Producing Formation(s): List A	All (If needed attach another	sheet)				(KCC District Agent's Name)					
Depth to	Top: Botto	m: T.D									
Depth to	Top: Botto	m: T.D		Plugging Commenced: Plugging Completed:							
Depth to	Top: Botto	m: T.D		Plugging (Completed:						
Show depth and thickness of a	all water, oil and gas forma	ations.									
Oil, Gas or Water	Records		Casing F	Casing Record (Surface, Conductor & Production)							
Formation	Content	Casing	Size		Setting Depth	Pulled Out					
Describe in detail the manner cement or other plugs were us		-		•		ds used in introducing it into the hole. If					
Plugging Contractor License #	:		Name: _	ne:							
Address 1:			Address	ess 2:							
City:				State:		Zip:+					
Phone: ()				-							
Name of Party Responsible for	r Plugging Fees:										
State of	County, _			, ss.							
				_	ployee of Operator or	Operator on above-described well,					
	(Print Name)				, , , , , , , , , , , , , , , , , , , ,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



				and also			-					
CEMENT	TRE	ATMEN	T REP	ORT								
Customer: McGown Drilling			Well:	Н	lumpre	y #64		Ticket:	ICT	1763		
City, State:			County:	Е	Bourbor	ı, KS		Date:	1/3	1/2019		
Field Rep:			S-T-R:					Service:	ı	PTA		
		nformatio			Slurry						nent Blend	
	Size:		in		Weight:	13.8 #			Class A	oduct	%	***
Hole D			ft		Water / Sx:		jal / sx				60.0 4.0	902 55
Casing		2.875 683				Yield: 1.42 ft ³ / sx			CaCl		4.0	55
Casing D Tubing /			in		Depth:		ft Metso					
	Depth:	675	arter le		Volume:		bis KoiSeal					
Tool / Pa		0/3		* 1	Excess:		%		PhenoSeal			
	Depth:		ft		Total Slurry:		bls		Salt			
Displace			bbls		Total Sacks:	16 sx			Flyash		40.0	474
Ja Jidoo			5513	l i	Total Cacks.	10 3	^		,		Total	1,431
TIME	RATE	PSI	BBLs		REMARKS	TIME	RATE	PSI	BBLs		REMARKS	
				On location s	afety meeting							
				Spot in and ri	g up							
				Hook up to tu	bing							
	1.0	450.0	4.0	Break circula	tion							
	1.0	400.0	3.0	Mix and pum	cement							
				Pull tubing								
	0.5	50.0	0.9	Top off well								
			-							7		
	-											
	-											
	-											
	\vdash											
	 											
	-											
		CREW			UNIT					SUMMAR	Y	
Cementer: Jake Heard		77	ľ	Average Rate Average			ge Pressure					
Pump Op					271	İ	0.83333 bpm 300.00 p				7.90	
Bulk #1: Don			240	1								

Bulk #2:



CEMENT	TRE	ATMEN	Γ REP	ORT								
Cust	Customer: McGown Drilling			Well:	H	Humprey #66				ICT	1763	
City, State:			County:	Bourbon, KS				Date:	1/3	1/2019		
Field Rep:				S-T-R:					Service:	PTA		
Dow	nhole li	nformatio	n	5.55	Slurry	y				Cer	nent Blend	VI III
Hole	e Size:		in		Weight:	13.8 #	/ sx		Pr	oduct	%	#
Hole I	Depth:		ft		Water / Sx:		6.90 gal / sx		Class A		60.0	902
Casing Size: 2.875 in			Yield:		1.42 ft ³ / sx		Gel		4.0	55		
Casing I	W 1 2 2 2 3 3	675	ft	Bbls / Ft.:					CaCI			
Tubing /			in		Depth:		ft		Metso			
	Depth:		ft		Volume:	bbls		KolSeal				
Tool / Pa					Excess:		6			eal		
	Depth:		ft		Total Slurry:		bls		Salt Flyash		40.0	474
Displace	ement		bbls		Total Sacks:	16 9	×		riyasii		Total	1,431
TIME	RATE	PSI	BBLs	REMARK	(S	TIME	RATE	PSI	BBLs		REMARKS	
				On location safety me	eting							
				Spot in and rig up								
				Hook up to tubing								
	1.0	450.0	4.0	Break circulation								
	1.0	400.0	3.0	Mix and pump cement	:							
				Pull tubing								
	0.5	50.0	0.9	Top off well								
	-											
	\vdash											
	\vdash											
	\vdash											
												-101
	-							1				
	-											
	+											
		CREW			UNIT					SUMMAR	Y	
Co	menter:		Heard		77	ľ	Averag	je Rate	Averag	ge Pressure	Total Flu	id
Pump Op					271		0.83333		300.00		7.90 b	
Bulk #1: Don			240			•		•				

Bulk #2: